Form C-102

District I 1625 N. French Dr., Hobbs. NM 88240

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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\_\_\_ AMENDED REPORT

API Number 2			2 Pool C	ebo	3 Pool Name								
30-025- 20245				79240	79240 Jalmat: T				an-Yates-7 rvrs (Pro Gas)				
4 Property Code				5 Pro	opert	y Nai	ne		6 Well Number				
24672				State "	'A" A	A/C 3	6					8	
7 OGRID No.					8 Op							9 EI	evation
162791					Raptor	Reso	ource	s					
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbe, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztoc, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

perator		Lease	·····	Wall No.
Hal J. Rasmussen Oper	ating, Inc.	State A A/C	· 3 1 m 1	well No.
nit Letter D Section	Township	Range	County	
ctual Footage Location of Well:	23 S	36E	NMPM	Lea
<u>660</u> feet from the <u>5</u>	Auth 1		~	
round level Elev. Producing	Formation line and	IPool	feet from the Ea	ast line
TA	SILL - NANE C			Dedicated Acreage:
1. Outline the acreage dedicated	to the subject well by colored pe	Jalmat-TNSL-YI	S-/R	320 Acres
				1
	cated to the well, outline each and	identify the ownership there	of (both as to working interest a	od royalty).
3. If more than one lease of diffe	rent ownership is dedicated to th	well, have the interest of all	owners been consolidated by on	mmunitization
Yes T	No If an one is the of an			
If answer is "no" list the owners	and tract descriptions which have	actually been consolidated.	Use reverse side of	
this form if neccessary	the well until all interests been t			
or until a non-standard unit, elimi	the well until all interests have b insting such interest, has been ap-	ocal consolidated (by commun proved by the Division.	itization, unitization, forced-pool	ling, or otherwise)
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l	×7,5	1	<u>Hal J. R</u>	<u>asmussen Operating,</u> I
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		l	on this plat w	vas plotted from field notes of
		[	actual survey.	s made by me or under my
l i			correct to th	e best of my knowledge and
		1 24	990' belief.	
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Submit to Appropriate District Office State Lease - 4 copies Free Lease - 3 copies

DISTRICT I			
P.O. Box 198	), Hobbe,	, NM	88240

DISTRICT II P.O. Drawer DD, Arcesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Hal J. Rasmussen Operating, Inc.       State A A/C       3 Com       8         i Later       Section       Township       Raage       County       Lea         and Foctage Location of Well:       23 S       36E       NMPM       Lea         660       feet from the       20 TV       line and       660       feet from the       UEST       Lea         00md level Elev.       Producing Formation       Pool       Dedicated Acreage:       32.0       Acres         1. Outline the acreage dedicated to the subject well by colored pecal or hackure marks on the plat below.       2.1       If more than one lease of different ownership is dedicated to the well, bare the interest of all owners been coasolidated by communitization, unitization, force-pooling, etc.?       If answer is "yes" type of coasolidated. (Use reverse side of this form if necessary.         No       If answer is "yes" type of coasolidated. (Use reverse side of this formating asch interest, has been approved by the Division.       OPERATOR CERTIFICATION I have been accusolidated. (Use reverse side of this formation coatained Acres, has been approved by the Division.	Operator	· · · · · · · · · · · · · · · · · · ·			Lease				Well No.	··
Latter Section     Towatkip     Producing Local of Web     County     Lea     MMPM     MMPM     MMPM     Lea     MMPM     MMPMM     MMPM     MMPM     MMPM     MMPM     MMPM     MMPM     MMPM	Hal J. Ra	smussen Op	erating, Inc	•	State	A A/C	3 Can			
c       10       23 S       36E       NMM       Lea         10       23 S       36E       NMM       Lea         10       0.60       feed from the       SCUTTH       lise and       660       feed from the       Decisited Accesse:         10       The Asist Lac - YAR E S       Jalmat - TNSL-YTS-7R       Backinet Accesse:       32.0       Acres         1. Outline the sorage decicated to the abjeet well by colored poocid or backue marks on the piet below.       32.0       Acres         2. If noor than one lease if deficited to the well, have the interest of all ownership formed (both set to working interest and royaky).       3. If noor than one lease if deficited to the well, have the interest of all ownership formed (both set to working interest and royaky).         3. If noor than one lease if deficited to the well, well and interest have to be accessibilited (by communitization, unitization, communitization, unitization, communitization, unitization, communitization, unitization, communitization, unitization, unitization, unitization, constate and back if of motion         or unit a noc extender well well will all interest, have been accessibilited (by communitization, unitization, constate and back if of motion         or unit a noc extender well well well well well well well we	Jaia Leater	Section	Township				5 000		0	
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Dual level Elev.       Producing Formulation       To Additude       To	Could Footage Loc	ation of Well:					NM	PM I		
Dual level Elev.       Producing Formulation       To Additude       To	660	feet from the	SOUTH	line and	6	60	test.			
I. Quinte be strage dedicated to the subject well by colored pencil or backure marks on the pile bodow.     32.0 Acres       1. Unite the strage dedicated to the well, online such and identify the ownership force(f(to has to werking interest and raysly).     3.1 more than one lease if different orescripting is dedicated to the well, bare the interest of all owners hore consolidated by communitation, minimum or the pile to consolidated. (Her reverse side of this form if here consult interest of all ownership is dedicated to the well, bare the interest of all owners hore consolidated. (Her reverse side of this form if here consult interest of the well well bare been consolidated (Wer consultantion, minimum or unit is non-standard unit, eliminating and interest, has been approved by the Divisor.       Vision     0       0     10       0     560       10     0       10     0       10     10 <td>fround level Elev.</td> <td>the second s</td> <td>cing Formation</td> <td>1100 400</td> <td></td> <td><u> </u></td> <td>led Ir</td> <td></td> <td></td> <td></td>	fround level Elev.	the second s	cing Formation	1100 400		<u> </u>	led Ir			
Louise to same dedicated to the subject well by colored peacifier in hackare marks on the plat below.     Louise the same of different ownership is dedicated to the well, have the interest of all ownerships formed (both as to working interest and royalty).     Life to be addedited to the well, have the interest of all ownerships accossidiated by communitation, unitation, forced-pooling, or otherwise) or mail a non-standard matching and interest have been consolidated. (Use reverse side of this form how determines the same in the well have the interest of all ownerships and complete to the best of ownerships and complete to the be		Ι τ	AUGULA VAN	66	Inlant	THEI VTC	סל			-80.
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OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my browledge and belief. Secanove Printed Name Jay D. Cherski Position Agent Company Hall J. Rasmussen Operating, Date 10 (4 (40 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat well location shown on the best of my browledge and blief. Date Certificate No. Certificate No.	3. If more unitization If answer this form No allows	e than one lease of tion, force-pooling, Yes is "no" list the own if neccessary able will be assigned	different ownership is etc.? No If an oers and tract descripti d to the well until all	dedicated to the swer is "yes" typ ous which have	well, have the e of consolidat actually been o	interest of all own	ers been con	asolidated by co	mmunitization,	
I hereby certify that the information complete to the best of my boundage and belief.         Signature         I hereby certify that the information complete to the best of my boundage and belief.         Signature         I hereby certify that the information complete to the best of my boundage and belief.         Signature         I hereby certify that the information complete to the best of my boundage.         Signature         I hereby certify that the well location shown or south my provide to the best of my boundage and belief.         Signature & Scal of my boundage and belief.	~~~···							1		
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bes of my browledge and belief. Signature Jay D. Cherski Posicion Jay D. Cherski Posicion Agent Company Hal J. Rasmussen Operating, Date 10 (9 (9) SURVEYOR CERTIFICATION I kereby certify that the well location shown or this plat and the interne in the and correct to the best of my browledge and belief. Date Surveyod Signature & Sell of Professional Surveyor Signature & Sell of Professional Surveyor State No.		1				1		I hereb	y certify that th	e information
Signature Signature Jav D. Cherski Podiace Name Jav D. Cherski Podiace Agent Company Hal J. Rasmussen Operating, Date 10 10 10 10 10 10 10 10 10 10		1				1 2		best of my bas	rein in irrie and c. whedre and belief.	omplete to the
Jay D. Cherski       Position       Agent       Company       Hal J. Rasmussen Operating,       Date       10       11       10       10       10       10       10       10       11       11        12       13       14       15       15       16       17       18       18       18       19       10       10       10       11       12		1				1				
Jay D. Cherski       Position       Agent       Company       Hal J. Rasmussen Operating,       Date       10       11       10       10       10       10       10       10       11       11        12       13       14       15       15       16       17       18       18       18       19       10       10       10       11       12		i		- <b>-</b>		. 99	<i>.</i>	Signature		
Jay D. Cherski       Position       Agent       Company       Hal J. Rasmussen Operating,       Date       10       11       10       10       10       10       10       10       11       11        12       13       14       15       15       16       17       18       18       18       19       10       10       10       11       12		i		6. J.		~~~~~	b	1 2.	- Ch	
Jay D. Cherski       Position       Agent       Company       Hal J. Rasmussen Operating,       Date       10       11       10       10       10       10       10       10       11       11        12       13       14       15       15       16       17       18       18       18       19       10       10       10       11       12		i		8 I		i ' f		Printed Name		
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290       I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my bnowledge and belief.         290       *2         290       *2         30       *2         31       5         32       *4         33       *2         34       Certificate No.			<u>Sec</u>	1-1-1				SURVE	YOR CERTIFIC	LATION
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TEVAS PACIFIC OIL COM	anglie-Mattix PANY			P
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660' fr S Line & 660' Soudded 1-29-64	fr E Line of	CLASS		34318
Completed 2-24-64	FORMATION	DATUM	FORMATION	DATUM
SG & SX - TUBING	LOG: 7-R 3149			
8 5/8" 327' 300 5 1/2" 3725' 350	Queen 3542			
J 1/2 0111				
LOGS EL GR RA IND HC A IP Queen Perfs 3610-73'	TD 3725', P	BD 3677'		

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CONT. FWA Drlg. Co.	PROP DEPTH	4000'	<u>TYPE</u>

F.R. 12-19-63; Oper's Elev. 3442' DF PD 4000' - Seven Rivers-Queen Contractor - FWA Drlg. Co. Drlg. 810' RB TD 3725', PBD 3720', prep to rec load. Cored 3625-63', rec 38' dolo. & sd.,w/scatt. shows. Cored 3663-3725', rec 62' dolo. & sd., w/scatt. shows. Perf @ 3673', 3679, 3683', 3688', 3693', & 3696'
W/1 SPI Ac. 1000 gals.
Frac 10,000 gals oil + 10,000# sd.
TD 3725', drlg. cement. Swbd 360 BW + 34 BO in 24 hrs (3673-96')
Squeezed perfs $3673-96'$ W/200 sx.
TD 3725', PBD 3677', on potential. Perf @ 3610', 3617', 3626', 3635', 3639', 3653',
3662' & 3673' W/1 SPI Ac. 1000 gals (MA)
Frac 10,000 gals oil + 10,000# sd.

LEA COUNTY Langlie-Mattix N.M. Sec. 10-23S-36E TEXAS PACIFIC OIL CO., #8 State of N.M. "A" (Acct. 3) Page #2 2-24-64 TD 3725', PBD 3677', Cont'd Flwd 106 BLO + 59 BNO in 24 hrs thru 22/64" chk., CP 600#, TP 375#. 3-2-64 TD 3725', PBD 3677', COMPLETED.

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