

Submit to Appropriate
District Office
State Lease--6 copies
Fee Lease--5 copies

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002520283
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name NEW MEXICO S STATE
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator EXXON CORPORATION	8. Well No. 25
3. Address of Operator ATTN: REGULATORY AFFAIRS ML#14 P. O. BOX 1600 MIDLAND, TX 79702	9. Pool name or Wildcat BLINEBRY OIL & GAS

4. Well Location Unit Letter N : 810 Feet From The SOUTH Line and 2130 Feet From The WEST Line Section 02 Township 22-S Range 37-E NMPM LEA County					
10. Date Spudded N/A	11. Date T.D. Reached N/A	12. Date Compl. (Ready to Prod.) 01/22/93	13. Elevations (DF & RKB, RT, GR, etc.) 3357 GR	14. Elev. Casinghead ---	
15. Total Depth 7393	16. Plug Back T.D. 6180	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By ---	Rotary Tools ---	Cable Tools ---
19. Producing Interval(s), of this completion - Top, Bottom, Name 5672', 5814', BLINEBRY OIL & GAS					20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run N/A					22. Was Well Cored N/A

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	305	17 1/2	325 SX	N/A
9 5/8	32.3	2660	12 1/2	600 SX	N/A
2 7/8	6.4 STG #1	7393	8 3/4	1475 SX	N/A
2 7/8	6.4 STG #2	7393			
2 7/8	6.4 STG #3	5456			

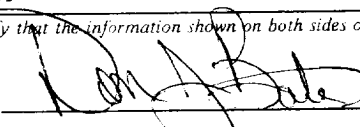
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					SEE	ITEM	#23

26. Perforation record (interval, size, and number) STG #1 (NORTH) 5672 TO 5814; 1 SPF STG #2 (EAST) WANTZ ABO; RBP AT 6000' STG #3 (WEST) GRAYBURG; TUBING STRING CEMENTED TO SURFACE 12/05/91 **STG #1 & #2 PRODUCING FROM BLINEBRY		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. - DEPTH INTERVAL 5672-5814 (STG #1) 63500 #20/40 SAND		AMOUNT AND KIND MATERIAL USED ACIDIZED 2100 GAS 15% HCL FRAC 31000 GAS GELL AND	
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28. PRODUCTION							
Date First Production 01/25/93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP - 1.5 X 1 X 12				Well Status (Prod. or Shut-in) PROD	
Date of Test 02/15/93	Hours Tested 24	Choke Size _OPEN	Prod'n For Test Period	Oil - Bbl. 21.5	Gas - MCF 43	Water - Bbl. 2.0	Gas - Oil Ratio 2000
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 21.5	Gas - MCF 43	Water - Bbl. 2.0	Oil - API - (Corr.) 39.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments LETTER, TO AMEND C-105 FILED 9/21/94. WANTZ ABO (STG #2) NOT ZA'D.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name DON J. BATES	Title REGULATORY SPECIALIST	Date 05/01/95
(915) 688-7874			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology