

Submit to Appropriate District Office
 State Lease--6 copies
 Fee Lease--5 copies

State of New Mexico
 Energy, Minerals, and Natural Resources Department

Form C-105
 Revised 1-1-89

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
3002520283

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
B-934

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
NEW MEXICO S STATE

2. Name of Operator
EXXON CORPORATION

8. Well No.
25

3. Address of Operator
**ATTN: REGULATORY AFFAIRS ML#14
 P. O. BOX 1600
 MIDLAND, TX 79702**

9. Pool name or Wildcat
BLINEBRY OIL & GAS

4. Well Location
 Unit Letter **N** : **810** Feet From The **SOUTH** Line and **2130** Feet From The **WEST** Line
 Section **02** Township **22-S** Range **37-E** NMPM **LEA** County

10. Date Spudded **N/A** 11. Date T.D. Reached **N/A** 12. Date Compl. (Ready to Prod.) **01/22/93** 13. Elevations (DF & RKB, RT, GR, etc.) **3357 GR** 14. Elev. Casinghead **--**

15. Total Depth **7393** 16. Plug Back T.D. **6180** 17. If Multiple Compl. How Many Zones? **2** 18. Intervals Drilled By Rotary Tools **--** Cable Tools **--**

19. Producing Interval(s), of this completion - Top, Bottom, Name
5672', 5814', BLINEBRY OIL & GAS 20. Was Directional Survey Made **N/A**

21. Type Electric and Other Logs Run **N/A** 22. Was Well Cored **N/A**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB.FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	305	17 1/2	325 SX	N/A
9 5/8	32.3	2660	12 1/2	600 SX	N/A
2 7/8	6.4 STG #1	7393	8 3/4	1475 SX	N/A
2 7/8	6.4 STG #2	7393			
2 7/8	6.4 STG #3	5456			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					SEE	ITEM	#23

26. Perforation record (interval, size, and number)
**STG #1 (NORTH) 5672 TO 5814; 1 SPF
 STG #2 (EAST) WANTZ ABO; ZA'D CIBP 6000'
 STG #3 (WEST) GRAYBURG; TUBING STRING
 CEMENTED TO SURFACE 12/05/91**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5672 - 5814 (STG #1)	ACIDIZED 2100 GAS 15% HCL FRAC 31000 GAS GELL AND 63500 #20/40 SAND

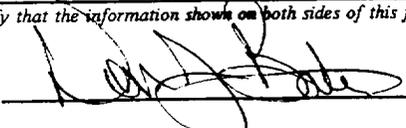
28. PRODUCTION
 Date First Production **01/25/93** Production Method (Flowing, gas lift, pumping - Size and type pump) **PUMP - 1.5 X 1 X 12** Well Status (Prod. or Shut-in) **PROD**

Date of Test 02/15/93	Hours Tested 24	Choke Size _OPEN	Prod'n For Test Period	Oil - Bbl. 21.5	Gas - MCF 43	Water - Bbl. 2.0	Gas - Oil Ratio 2000
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 21.5	Gas - MCF 43	Water - Bbl. 2.0	Oil - API - (Corr.) 39.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By _____

30. List Attachments
C-103 & C-104 PREVIOUSLY SUBMITTED

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **DON J. BATES** Title **REGULATORY SPECIALIST** Date **09/21/94**
 (915) 688-7874

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Otzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Delaware Sand _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Bone Springs _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

SEP 23 1994