

Submit to Appropriate
District Office
State Lease--6 copies
Fee Lease--5 copies

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-105
Revised 1-1-89

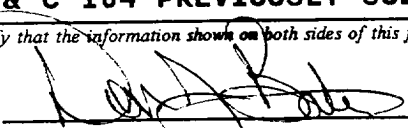
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002520283
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																													
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name NEW MEXICO S STATE																																								
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					8. Well No. 25																																								
2. Name of Operator EXXON CORPORATION					9. Pool name or Wildcat BLINEBRY OIL & GAS																																								
3. Address of Operator ATTN: REGULATORY AFFAIRS ML#14 P. O. BOX 1600 MIDLAND, TX 79702																																													
4. Well Location Unit Letter N : 810 Feet From The SOUTH Line and 2130 Feet From The WEST Line Section 02 Township 22-S Range 37-E NMPM LEA County																																													
10. Date Spudded N/A		11. Date T.D. Reached N/A		12. Date Compl. (Ready to Prod.) 01/22/93		13. Elevations (DF & RKB, RT, GR, etc.) 3357 GR		14. Elev. Casinghead --																																					
15. Total Depth 7393		16. Plug Back T.D. 6180		17. If Multiple Compl. How Many Zones? 2		18. Intervals Drilled By Rotary Tools _____ Cable Tools _____		19. Producing Interval(s), of this completion - Top, Bottom, Name 5672', 5814', BLINEBRY OIL & GAS																																					
20. Was Directional Survey Made N/A							21. Type Electric and Other Logs Run N/A																																						
22. Was Well Cored N/A																																													
23. CASING RECORD (Report all strings set in well)																																													
<table><thead><tr><th>CASING SIZE</th><th>WEIGHT LB. FT.</th><th>DEPTH SET</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>13 3/8</td><td>48</td><td>305</td><td>17 1/2</td><td>325 SX</td><td>N/A</td></tr><tr><td>9 5/8</td><td>32.3</td><td>2660</td><td>12 1/2</td><td>600 SX</td><td>N/A</td></tr><tr><td>2 7/8</td><td>6.4 STG #1</td><td>7393</td><td>8 3/4</td><td>1475 SX</td><td>N/A</td></tr><tr><td>2 7/8</td><td>6.4 STG #2</td><td>7393</td><td></td><td></td><td></td></tr><tr><td>2 7/8</td><td>6.4 STG #3</td><td>5456</td><td></td><td></td><td></td></tr></tbody></table>										CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8	48	305	17 1/2	325 SX	N/A	9 5/8	32.3	2660	12 1/2	600 SX	N/A	2 7/8	6.4 STG #1	7393	8 3/4	1475 SX	N/A	2 7/8	6.4 STG #2	7393				2 7/8	6.4 STG #3	5456			
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26. Perforation record (interval, size, and number) STG #1 (NORTH) 5672 TO 5814; 1 SPF STG #2 (EAST) WANTZ ABO; ZA'D CIBP 6000' STG #3 (WEST) GRAYBURG; TUBING STRING CEMENTED TO SURFACE 12/05/91																																													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table><thead><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr></thead><tbody><tr><td>5672 - 5814 (STG #1)</td><td>ACIDIZED 2100 GAS 15% HCL FRAC 31000 GAS GELL AND 63500 #20/40 SAND</td></tr></tbody></table>										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5672 - 5814 (STG #1)	ACIDIZED 2100 GAS 15% HCL FRAC 31000 GAS GELL AND 63500 #20/40 SAND																																
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28. PRODUCTION																																													
Date First Production 01/25/93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP - 1.5 X 1 X 12					Well Status (Prod. or Shut-in) PROD																																						
Date of Test 02/15/93	Hours Tested 24	Choke Size _OPEN	Prod'n For Test Period	Oil - Bbl. 21.5	Gas - MCF 43	Water - Bbl. 2.0	Gas - Oil Ratio 2000																																						
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 21.5	Gas - MCF 43	Water - Bbl. 2.0	Oil - API - (Corr.) 39.4																																							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							Test Witnessed By																																						
30. List Attachments C-103 & C-104 PREVIOUSLY SUBMITTED																																													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																													
Signature 				Printed Name DON J. BATES		Title REGULATORY SPECIALIST		Date 09/21/94																																					
(915) 688-7874																																													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____

T. Kirtland-Fruitland _____

T. Pictured Cliffs _____

T. Cliff House _____

T. Menefee _____

T. Point Lookout _____

T. Mancos _____

T. Gallup _____

Base Greenhorn _____

T. Dakota _____

T. Morrison _____

T. Todilto _____

T. Entrada _____

T. Wingate _____

T. Chinle _____

T. Permian _____

T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 2, from to

No. 3, from..... to.....
No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

SEP 23 1994