NEW-MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Box 1600, Midland, TX Financial Unit M Section Has the New Mexico Oil Conservation Of zones within one mile of the subject we lift answer is yes, identify one such institution. The following facts are submitted: a. Name of Pool and Formation b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) The following are attached. (Please che	Commission heretofore	NO	March 16, 1976 Well No. 25 Range 37-E a of a well in these same pools or in the sexon N.M. "S" St and Well No.: Well No. 24 Lower Zone Wantz Abo
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(Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift)			
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diameters and setting de b. Plat showing the location of operators of all leases. c. Waivers consenting to stors have been furnished. d. Electrical log of the we	and location thereof, apth, location and types on of all wells on apply so offsetting applicant? Use the applied copies of the applied log is not available a which this well is located to the applied which the applie	quantities used and top of cement, e of packers and side door chokes, an licant's lease, all offset wells on 's lease. In from each offset operator, or in cation.* It log with tops and bottoms of product the time application is filed it should be together with their correct materials. TX 79701 TX 79701 TX 79701 TX 79701 TX 79701	luding diameters and setting depths, cemperforated intervals, tubing strings, includes such other information as may be pertinoffset leases, and the names and address lieu thereof, evidence that said offset opticing zones and intervals of perforationall be submitted as provided by Rule 112 illing address. MAR 1 9 1976 ONISERVATION COMM.
Were all operators listed in Item 5 above late of such notification	te that I am the	ed a copy of this application? YE.	Some Formal Some Some Some Some Some Some Some Some

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.