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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico "S" State
3. Address of Operator Box 1600, Midland, TX 79701		9. Well No. 25
4. Location of Well UNIT LETTER <u>N</u> <u>810</u> FEET FROM THE <u>S</u> LINE AND <u>2130</u> FEET FROM THE <u>W</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Run CIBP on wireline in Granite Wash (String 1) set at 7250', capped BP w/35' cmt.
- Perf. Drinkard (String 1) from 6255 - 6486' w/53 shots.
- Acid Frac Drinkard 6255-6486 w/20,000 gals. polymulsion pad, 25,000 gals. 20% HCL and 3,000 gals.
- On 24 hr. potential test, well produced 1,600 Mcf/d on 20/64 choke, flowing pressure 620#. No Fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>DL Clemmer</u>	TITLE <u>Unit Head</u>	DATE <u>3-8-76</u>
APPROVED BY <u>John S. ...</u>	TITLE <u>...</u>	DATE <u>...</u>
CONDITIONS OF APPROVAL, IF ANY:		