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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-934 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 7. Unit Agreement Name |
| 2. Name of Operator Exxon Corporation | | 8. Farm or Lease Name New Mexico "S" State |
| 3. Address of Operator Box 1600, Midland, Texas 79701 | | 9. Well No. 25 |
| 4. Location of Well UNIT LETTER <u>N</u> <u>810</u> FEET FROM THE <u>S</u> LINE AND <u>2130</u> FEET FROM THE <u>W</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM. | | 10. Field and Pool, or Wildcat Wantz Abo |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing.
2. Perf. Abo string w/1 JSPF from 6758-6866.
3. Acid frac Abo interval 6758-6847 w/12,000 gal. polymulsion pad, 17,000 gal. 20 HCL and 3,000 gals. brine.
4. Perf. Abo String w/1 JPF from 6639-6694.
5. Acid frac 6639-6694 w/5,000 gal. polymulsion pad, 6,000 gal 20% HCL and 3,000 gal. brine.
6. Well placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|----------------------------------|------------------------|--------------------|
| SIGNED <u>Jerry Sexton</u> | TITLE <u>Unit Head</u> | DATE <u>3-4-76</u> |
| APPROVED BY <u>Dist 1, Supv.</u> | TITLE <u></u> | DATE <u></u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |