NO. OF COPIES RECEIVED									
DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION				orm C-101 evised 1-1-65	5	
SANTA FE								Type of Lea	se
FILE							STATE		
U.S.G.S.						-		& Gas Lease	 No.
LAND OFFICE							B-934		
OPERATOR						k	711111	$m\dot{n}$	mm
ÁPPLICAT	FION	OR PER	MIT TO DRILL, DEEPE	N, OR PLUG B	ACK	P	7. Unit Agre	ement Name	
1a. Type of Work							,		
DRILL			DEEPEN		PLUG	васк 🗴 📘	8. Farm or L	ease Name	
b. Type of Well	<b>—</b> ––			SINGLE	ми	ZONE	New Mex	xico "S"	State
WELL WELL		OTHE	R				9. Well No.	<u>.</u>	
2. Name of Operator							2	5	
Exxon Corpo 3. Address of Operator	rati	on					10. Field an	d Pool, or W	ildcat
			79701				Drinkard		
Box 1600, M				· ·	~		IIIIII	11111	<u>UUUUU</u>
4. Location of Well	ETTER_	N	LOCATED 810	FEET FROM THE _	S	LINE	///////		
			LINE OF SEC. 2	TWP. 22-S	3	7-E NMPM			
AND 2130 FEET F	ROM TH		LINE OF SEC. 2		11111	<u>IIIIII</u>	12. County		
	.////				/////		Lea		
	ΗH	HHH	**********	******	tttth	<i>11111111</i>	IIIII	<u>IIIIII</u>	<u>IIIIII</u>
	////						//////		
<u> </u>	HH	HHH	*************	19. Proposed D	epth	19A. Formation		20. Rotary	or C.T.
	////	IIIII.		7.395' I	. D.	Drinkard	L	Workov	
21. Elevations (Show whethe	TDF. R	T. etc.)	21A. Kind & Status Plug. Bon				22. Appro:	x. Date Work	
	,		Blanket on file	unknown		;;=-	Februa	ry 25,	19 <b>76</b>
<b>3,367'</b>					000414				
204			PROPOSED CASING	AND CEMENT PR	UGRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	· · · · · · · · · · · · · · · · · · ·	48#	305		Circ. to surface
17-1/2"	13-3/8"		2.660'	600	1,275'
12-1/4"	9-5/8"	32.30#		575*	1,500'
8-3/4"	2-7/8"	6.4 & 6.5#	7,393		1,500'
8-3/4"	2-7/8"	6.4 & 6.5#	7,393	0000	1,500'
8-3/4"	2-7/8"	6.4 & 6.5#	<b>5,</b> 45 <b>6</b>	90 <b>0*</b>	1,000

\*Strings 1 and 2 set at 7,393 and String 3 set @ 5,456 and cemented in two stages.

This well is presently completed in the Wantz Granite Wash and Wantz Abo. It is proposed to plug back the Granite Wash String 1 to approximately 7,215 and recomplete in the Drinkard through perforations 6,255-6,486. The well will be dually completed in the Drinkard and the Wantz Abo. Blowout preventer will be Shaefer 39, Manual Double Ram BOP w/3000# working pressure.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Milla Knipling	TitleProration Specialist	Date
(This space for State Use)		
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: