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NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE O.C.C.
MISCELLANEOUS REPORTS ON WELLS
 Nov 21 1 44 PM '63
 (Submit to appropriate District Office as per Commission Rule 1106)

FORM C-103
 (Rev 3-55)

Name of Company Humble Oil & Refining Company		Address Box 2100, Hobbs, New Mexico	
Lease New Mexico State S	Well No. 25	Unit Letter N	Section 2
		Township 22-S	Range 37-E
Date Work Performed 10-14, 25-63	Pool Wantz Abo	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Loaded well with 21 barrels lease crude.
2. Acidized perf 6877-81 and 6884-97 with 2500 gallons NE acid with an average injection rate of 1/2 BPM. Max. pressure 2000 pounds. Min. press 0 pounds. Work by Cardinal Chemical
3. Moved in contract unit and started to swab.
4. Well flowed. Recovered all load oil.
5. Tested.
6. Used 169 barrels lease oil to kill well. Ran radio active tracer survey by Western Company and found possible pressure sensitive channel upward from perf at 6877 in 2-7/8" casing.
7. Started well to flowing. Recovered all load oil. Testing.
8. Well recompleted as a flowing oil well. Unsuccessful.

Witnessed by S. B. Carlson	Position Field Supt.	Company Humble Oil & Refining Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

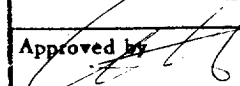
ORIGINAL WELL DATA

D F Elev. 3367	T D 7395	P B T D 7379	Producing Interval 6877-81, 6884-97	Completion Date 8-19-63
Tubing Diameter -	Tubing Depth -	Oil String Diameter 2-7/8"	Oil String Depth 7393	

Perforated Interval(s) 6877-81, 6884-97	Producing Formation(s) Abo
Open Hole Interval -	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-16-63	54	157	3	2907	-
After Workover	10-24-63	177	817	-	4616	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name COPY ORIGINAL SIGNED: E. S. DAVIS	
Title		Position Agent	
Date NOV 22 1963		Company Humble Oil & Refining Company	