NI ATH OF COP		W20					
611	DISTRIBUTION						
BANS A TE		T	- T				
*15 E							
U.8.6 3							
LAND OFFICE		1					
TRANSPORTER	DIL	1					
			1.				
PROBATION OFFIC		1					
OPPRATOR		1					

## NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexic Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

NT-- TAT II

New Well RECOMPLETE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Off or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		· · ·	. *		S, New Me (Place)	X1CO	• - • • • • • • • • • • • • • • • • • •	Septem	(Date)
			NG AN ALLOW					ст.	CLI
JMBLE O	IL & REFI	NING CU.	New Mexico	) State S	., Well No		, in	26	/4
(Coi Nath	mpany or Ope	78107), · · · つ	., <b>T22-S</b> , 1	(Lease)		Wentz	Granite	Wash	
Plate La	, Sec	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	, T-22-	R, r	мрм.,	Date	Well Co	mpleted	
Lea			County. Date S	6-	12-63	Data	Drilling C	cupleted	7-11-63
		•	Elevation ?	3367 D.F.	Total	Depth	7395	PBTD	7379
Pleas	se indicate lo	cation:	T 041/C D	7300	Namo o	f Brod	Form	Granite	Wash
D	C B	A	PRODUCING INTERV		wame o	JI Prode	Porm.		
			Benforstions	7300-7318	, 7342,73	50,735	54,7359		
E	F G	H	Open Hole		Depth Casing	Shoe	7393	Depth Tubing	Tubingles
			OIL WELL TEST -	1					
L	K J	I		est:bb]	s.oil,	bb1	s water in	<u> </u> hrs,	Choke
			Test After Acid	or Fracture Trea	atment (after	recover	y of volum	e of oil eq	ual to volume of
	N O X	P	load oil used):	83 bbls.oi	1,	bbls wa	ter in	22 hrs, <u>-</u>	
	^		GAS WELL TEST -						
IOI FST	. 2130' F	LIT.	No Association T	est:	HEE /D-	u lour	f) awa d	- Choka	
(	FOOTAGE)						-		
-	ing and Ceme		d Method of Testi	ng (pitot, back p	pressure, etc	):			
Sire	Fret	_ Sax	Test After Acid	or Fracture Trea	atment:		MCF	/Day; Hours	flowed
			Choke Size	Mernod of Te	esting:				
13-3/8	288	325							
9-5/8	2645	600	Acid or Fracture sand): 5,000	Gal Oil wit	amounts of h 1# sand	material	s used, su zal; 5,(	ch as acid,	water, oil, and Humble Frac
2 <b>-</b> 7/8	7379	575	Casing 200# Press.	.025# Adomit Tubing Press. Tubin	e per gai Date first gless onler to	new tanks	8-23-6	3 3	
	╉╼╼╼╾╉		- Oil Transporter	Texas Ne	w Mexico	Pipe 1	Line Cor	npany	
				Skelly O					
	and Co	moleti or	- Gas Transporter -Other comple	ations - Pen	rose_Skel	17 8 1	Jantz 1	ho	
emarks:	Jru oo								
•••••									•••••••••••••••••••••••••••••••••••••••
	21	8 51,	1		<u></u>		<u></u>		*******************
T L1			rmation given ab	ove is true and	complete to	the best	of my kno	wledge.	
					UMBLE OII	$\Box \propto 10^{10}$	THITHE C	OUT MUT	
pproved			•••••••••••••••••••••••••••••••••••	, i <i>9</i>		<u>Ş</u>	mpany or (	DARYIN D. E	ADY
0	U CONSER	VATION	COMMISSION	Ву	<b>.</b>		(Signatu	re)	
4	//				le Agent				
V for for the second		· · · · · · · · · · · · · · · · · · ·	•••••	, I I	Send	Commu	inications & REFIN	regarding ING COMP	well to: ANY
itle			······································	Na					ico 88240