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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company HUMBLE OIL & REFINING COMPANY				Address Box 2100, Hobbs, New Mexico 88240			
Lease New Mexico State "S"	Well No. 25	Unit Letter "N"	Section 2	Township T-22-S	Range R-37-E		
Date Work Performed 7-14, 7-15-63	Pool Penrose Skelly, Wantz Abo, Granite Wash			County Lea County			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled to a total depth of 7395'.
 String #1 ran 7379' (250 jts) 2-7/8" 6.40 & 6.50# 10rd NON-EUE csg set at 7393'.
 String #2 ran 7379' (251 jts) 2-7/8" 6.40 & 6.50# 10rd NON-EUE csg set at 7393'.
 String #3 ran 5442' (187 jts) 2-7/8" 6.40 & 6.50# 10rd NON-EUE csg set at 5456'.
 Reciprocate string #1 & #2 separately by cementing. Flushed hole before cementing
 1st stage with brine water. 1st stage cemented down Strings #1 & #2 at high rate
 with 100 sacks Incor Neat with 6/10 of 1% Halad-9 followed by 475 sacks Incor Neat plus
 5# Gilsonite per sack. Fifty sacks cement circulated out. POB 8:00 P.M. on 7-14-63.
 Circulate slowly down String #3 for 4 hours while cementing Strings #1 & #2. Flushed
 hole before cementing 2nd stage with brine water. 2nd stage cemented String #3 with
 900 sacks Incor 4% Gel plus 6/10 of 1% Halad-9 plus 5# Gilsonite per sack. Cement
 didn't circulate. Reciprocated string #3 while cementing. POB at 2:20 A.M. 7-15-63.
 Top of cement 1500' by temp. survey. WOC. Tested Strings #1 & #2 with 2000# for 30
 minutes-no drop in pressure. Tested String #3 with 2000# for 30 minutes-no drop in
 pressure.

Witnessed by C. L. Sparkman	Position Field Superintendent	Company HUMBLE OIL & REFINING COMPANY
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA


D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name ORIGINAL SIGNED, ARVIN D. EADY
Title	Position Agent
Date	Company HUMBLE OIL & REFINING COMPANY