## 

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - ALLOWAPLE

á	New	Well
	4	1

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

ered int	to the	stock tanks	. Gai mus	st be reported on 1		60° Fahrenhe obbs, New M		•••••	Aug	just 21	, 1963
		*				(Place)				(Da	
WE AR	E HE	REBY RE	QUESTI	NG AN ALLOW	ABLE FOR	A WELL KN	IOWN	AS:	CIR		177
нимв	IE O	L & REF	INING C	O. New Mex	ico State	"S," Well No	۷5	, in	DE.	.1/4	
ıı Nıı	(Comp	any or Oper	rator) 2	т. <del>-</del> 22 <b>-</b> S	D -37-E	NIXEDIA		Wantz A	ро		Dool
Umit	Letter	, Sec		, , ,	K	, NWIFWI.,	Dat	e Well Co	omple tec	1:"8-20	563 <sup>roo</sup>
	Lea			County. Date	Spudded	6-12-63	Date	Drilling Co	mpleted	7-11	L <b>-</b> 63
		indicate lo		Elevation	3367	D.F. Total	Depth_	7395	PBTD	7379	<del>)</del>
				Top Oil/Gas Pay	6506	Name	of Prod.	Form	Abo		
D	C	В	A	PRODUCING INTER	VAL -	•					
		_	<u> </u>	Perforations	6877 <b>-</b> 6	<u>881, 6884-6</u>	897		•		····
E	F	G	H	Open Hole	_	Depth Casin	g Shoe	7393	Depth Tubing		ngless
				OIL WELL TEST -							
L	KJ		I	Natural Prod. T	est:	bbls.oil,	- bi	ols water in	hrs	, <u> </u>	Choke n. Size
				Test After Acid	or Fracture	Treatment (afte	r recove	ery of volume	of oil e	qual to v	olume of
M	И	0	· P	load oil used):	146 bb1	s, oil, None	bbls v	vater in 2/	+_hrs,	C min∙ S	hoke 1/2
	X		1 1	GAS WELL TEST -		-					
สาดเ	FSL	2130 F	WT.	<del></del>		uce /	\ 1 <i>!=</i>	£1a . •	• Chal	. C: •	-
	( FO	DTAGE)		Natural Prod. T					Chok	e 51Ze	
	•	g and Gemer Feet	SAX								
	<u>`                                    </u>	<del></del>		Test After Acid				MCF/	Day; Hour	s flowed_	
13-3	/8"	288	325	Choke Size	Method o	f Testing:					
9-5	i/8"	2645	600	Acid or Fractur	e Treatment (ected 32.5	Give amounts of barrels ac	materia cetic	acid into	h as acid o perfo	water, ration:	oil, and S.
2-7	7/8"	7379	575	Casing Press. 100#	Tubing Press.Tubi	Date first	new tanks_	8-15-6	3		
	<del>'</del>			Oil Transporter	Texas N	lew Mexico I	Pipe I	ine Compa	any		•
		l		Gas Transporter	Skelly	Oil Company	y EFF	ECTIVE JA	NUARY	31, 1977 V MERO	GED
D	Fi	rst comp	letion	in triple at	empt.		SKI	LLY OIL (	.OIL.CO	MPANY	
Kemark	<b>S</b> :						174.	CO CERTIE			
·•••••••	••••••		···•	•••••	******************	••••••••					
	•			ormation given ab	ove is topic of	nd complete to	the her	st of my kno	wledge.		
						and complete to					
Approv	ed				., 19	***************************************	(C	Company or O	perator)		-
	OH.	CONSER	VATION	COMMISSION		Ву:		IGINAL A	RVIN D. E.	ADY	
/								"' " ('Sigratur	<b>e</b> )		
Ru	11	4//	/ _			Title Agent			•••••		
Title		, , , , , , , , , , , , , , , , , , ,		**************************************	•••••	Seno Name HUMB	d Comn	nunications 1 L & REFIN	regarding ING COM	well to: PANY	
. '	6	,				Address Box	2100	. Hobbs.	New Mex	rico 88	240

Hobbs, New Mexico August 21, 1963

Deviation tests run on New Mexico State "S" Well No. 25

<u>DEPTH</u>		DEGREES OF DEVIATION
195	Y	1/4
307		1/4
631		1/4
979		1/2
1338		1
1936	•	_
2425		3/4
26 <b>60</b>		3/4
3100		1/4
3298		1/4
3556		1/2
3726		1/4
4206		1/2
4694		1
4976		3/4
. 5376		3/4 1/2
5800		
6047	;	1
6310	,	1
6509		1
6710		1-1/4
6908		1-1/4
7130		1
7310		1
7384		1-1/4

HUMBLE OIL & REFINING COMPANY

Subscribed and sworn to before	this	<u>21st</u>	day	of	August, 1963
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Notary Public O
Lea County, New Mexico