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Submit 3 Copies To Appropriate District	State of New Me	xico	Form C-103 Revised March 25, 1999	
Office District I	ffice Energy Minerals and Natural Resources			
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-20312	
1301 W. Grand Ave., Artesia, NM 88210	istrict II 301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fram		5. Indicate Type of Lease STATE X FEE	
District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			A-2614	
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Type of Well:	TION FOR PERMIT" (FORM C-101) FC	OR SUCH	South Eunice (7R/Q) Unit	
Oil Well Gas Well O	ther injection			
	n Oil Company		8. Well No. #431	
3. Address of Operator		0	9. Pool name or Wildcat	
	x 2409, Hobbs, NM 8824	0	South Eunice (7R/Q)	
4. Well Location				
Unit Letter <u> </u>	660 feet from the Nor	th line and	2,310 feet from the <u>East</u> line	
Section 25	Township 22-S	Range 36-		
	10. Elevation (Show whether Di		c.)	
11 Cheels A	3,440' GL; 3,450' k ppropriate Box to Indicate N	B ature of Notice	Report or Other Data	
NOTICE OF INT			SEQUENT REPORT OF:	
	PLUG AND ABANDON X	REMEDIAL WOR		
			_	
	CHANGE PLANS	COMMENCE DR	ABANDONMENT	
PULL OR ALTER CASING	COMPLETION	CEMENT JOB		
OTHER:		OTHER:		
12. Describe proposed or completed starting any proposed work). SE recompilation.	operations. (Clearly state all pert E RULE 1103. For Multiple Com	inent details, and gi pletions: Attach we	ive pertinent dates, including estimated date of ellbore diagram of proposed completion or	
Surface casing: 7-5/8" 26# @	421', cmť'd w/ 275 sx, circ. ' w/ RBP @ 3,600'	Prod. csg: 4½" 9. Tubing/packer: 2	5# J55 @ 3,798' cmt'd w/ 950 sx, circ. 2-7/8" 6.5# @ 3,450'. (June, 1996)	
	www.ll.down.co.co.dod_MIDI		) H w/ 2 7/8" tubing	
2 RIH w/ injection tubing and tag	w well down as needed. MIRU RBP @ 3.600'. ~			
3. RU cementer circulate hole w	plugging mud. Pump 25 sx ປ	cmt 3,600 - 3,50	0'. Seven Rivers / Queen & liner plug	
4. POOH w/ tbg to 3,000' and pu	mp 25 sx C cmt 3,000 – 2,900'	'.  Yates (top @ 2	2,950') plug	
5. POOH w/ tbg to 1,300' and pu	mp 25 sx C cmt 1,300 – 1,200 Lw/ tha to 471' & pump 40 sx (	. <i>top of san plug</i> C cmt 471' to surf.	y Surface csg shoe & surface plug	
<ol> <li>POOH w/ tbg &amp; ND BOP. RIF</li> <li>Cut off wellhead and install dr</li> </ol>	whole marker. Cut off anchors	and level location		
			vo and baliof	
Thereby certify that the information a	boye is true and complete to the b	est of my knowledg		
SIGNATURE		Engineer	DATE 02/05/02	
Type or print name James	F. Newman, P.E.		Telephone No. 915-687-1994	
(This space for State use)	<b>.</b>		FEB 1 1 200	
	ORIGINAL SIGNED BY		DATE	
APPPROVED BY Conditions of approval if any:	ORIGINAL SIGNED BY			
Conditions of approval, <b>if any</b> :	PETROLEUM ENGINEER	HOURS PRI PLUGGING	ASSION MUST BE NOTIFIED 24 OR TO THE PEGIMMING OF COPERATIONS FOR THE CHOS	
		TO BE APPR	Correct. r	

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Well Name & No.		S EUNICE (7R/QN) UNIT 431		Field	SOUTH EUNICE (7 RIVERS/QUEEN)		Date 09/17/01	
County	LEA	API	3002520312	State	NEW MEXICO	By	TIML CHASE	
Spudded	10/8/1963	Comp Drig	10/24/1963	Location	660' FNL & 2310' FEL,	Section 25, Towns	hip 22S, Range 36E, UL 'B'	



PBTD: +/- 3600' TD: 3800'

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## Well History

Nov '63	Perfd Queen (4 SPF) @ 3746-47 58-60'. Frac'd same w/15,000 gas lease oil w/22,500# sand & 250 gal MCA. C/O to 3779'. Turned to prod flwg 91 BOPD + 4 BWPD + 15 MCFPD.
66' ועל	Re-dressed packer. Returned to prod flwg 8 BOPD + 0 BWPD + 10 MCFPD.
Feb '67	C/O fill to 3766'. Acdzd w/500 gal 5% Hcl. Returned to prod flwg 10 BOPD + 0 BWPD thru 1-1/4" choke.
May '75	Perfd Queen (2 SPF) @ 3688-90 97-99 3735-37'. Acdzd same w/500 gel 15% Ne. Frec'd same w/10,000 gal 2% Kcl w/12,500# 20-40 sand. Returned to prod ppg 2 BOPD + 15 BWPD.
Dec 79	Acotzd Queen perfs 3688-3760' w/1500 gal 15% Ne. Returned to prod ppg.
Jun '96	TA'd well due to low production. Well files unclear, but assume RBP set about 3600' & tog @ +/- 3450' due to the way the other shut-in wells in South Eunice were left.