NO. OF COPIAS RECEIVED	
	Form C-103
DISTRIBUTION	Supersedes Old C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State X Fee.
OPERATOR	5. State Oil & Gas Lease No.
	A-2614
SUNDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	7. Unit Agreement Name
OIL X GAS WELL OTHER.	So. Eunice (SR,Q) Unit
2. Name of Operator	8. Farm or Lease Name
MARATHON OIL COMPANY	So. Eunice (SR,Q)Unit
3. Address of Operator	9. Well No.
BOX 2409 HOBBS, NEW MEXICO 88240	431
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 2310 FEET FR	So. Eunice
THE EAST LINE, SECTION 25 TOWNSHIP 22S RANGE 36E NM	-M. (
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
DF 3449'; GL 3440'	Lea
OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included to the complete dates).	
work) SEE RULE 1703. 1. Install BOP. 2. Pull down hole equipment.	
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1. Install BOP. 2. Pull down hole equipment. 3. Clean out to TD. 4. Perforate additional section in Queen Sand.	
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4.1

DATE ...

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CONDITIONS OF APPROVAL, IF ANY:

Dist. I, Sales