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6.0.6.8.				
LAND OFFICE				
THANSPORTER	OIL			
	GAS			
OPERATOR				
PAURATION OFFICE				
Operator				
Marathon Oil Com				

	THANSPORTER OIL GAS OPERATOR	REQUEST	CON ISPIRATION COMMISSION FOR ALLOMASEE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-100 and C-11 Effective 1-1-85		
I.	PRURATION OFFICE Operator					
	Marathon Oil Company Address					
P. O. Box 2409, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box, New Woll Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	F TEVIOUSLY MEDON	ald St. A/C 1-B,		
	If change of ownership give name and address of previous owner					
H.	DESCRIPTION OF WELL AND LEASE Lease Name South Eunice Well No. Pool Name, Including Formation South Kind of Lease Lease No. (Seven Rivers, Queen) Unit 430 Eunice (Seven Rivers, Queen) State, Federal or Fee State A-2614 Unit Letter B ; 660 Feet From The North Line and 2310 Feet From The East					
	Line of Section 25 Tov	vnship 22-S Range	36-E , NMPM, Lea	County		
	23	22.0	John Hea	33,		
III.	DESIGNATION OF TRANSPORT		AS Address (Give address to which appro-	ved copy of this form is to be sent)		
	Texas-New Mexico Pipe I	ine Company	Box 1510, Midland, Tex	as 79701		
	Name of Authorized Transporter of Cas		Address (Give address to which appro-			
	Phillips Petroleum Comp	Unit Sec. Twp. Rge.	Box 66, Oil Center, Ne			
	If well produces oil or liquids, give location of tanks.	M 24 22S 36E	Yes	11-17-63		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				,		
	Designate Type of Completic	$\operatorname{on} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		;	<u> </u>	1		
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod, During Test	Oil-Bhis.	Water-Bbls.	Gas - MCF		
	<u> </u>	<u> </u>		<u></u>		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condonnate		
	Actual Prod. 1881-MCF/D	Length of Teat	BB18. CG114G1154(6) WINIO.	Grand, or contained		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	ATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation			• •	, 19		
	Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and half f		BY	Joe D. Raisey		
			 	Joe D. Kamey Dist. I, Supv.		
	011/	Λ.	- 11	compliance with RULE 1104.		
	- L. D. Nie	15- YA.	If this is a cappact for allow	vable for a newly drilled or despended		
(Signature)			well, this form must be accompa	nied by a tabulation of the deviation		

Area Superintendent (Title)
November 27, 1971

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.