Submit to Appropriate

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101

Revised 1-1-89

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District Office

OIL CONSERVATION DIVISION

P.O. Box 2088

| DISTRICT I | | Santa Fe, | New Mexico | 8750 | 4-2088 | | | |
|---|--------------------------------------|-----------------------------|---------------|----------|---|-----------------|--------------------|--|
| P.O. Box 1980, Hobbs, NM 88240 | | | | | API NO. (assigned by OCD on New Wells) | | | |
| DISTRICT II | | | | | 30-025-20342 | | | |
| P.O. Drawer Dd, Artesia, NM 88210 | | | | | 5. Indicate Type of Lease | | | |
| DISTRICT III | | | | | STATE FEE X | | | |
| 1000 Rio Brazos Rd., Azteo | 6. State Oil & Gas Lease No. | | | | | | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK | | | | | N/A | | | |
| 1a. Type of Work: | | | | | | | | |
| DRILL RE-ENTER DEEPEN PLUG BACK X | | | | | 7. Lesse Name or Unit Agreement Name SCARBOROUGH ESTATE | | | |
| b. Type of Well: | SCARBOROUGH ESTATE | | | | | | | |
| OIL | SINGLE | | | | | | | |
| WELL | WELL | ZONE X ZONE | | | | | | |
| 2. Name of Operator | | | | | 8. Well No. | | | |
| CHEVRON U.S.A. INC. 3. Address of Operator | | | | | 8 | | | |
| | | | | | 9. Pool name or Wildcat | | | |
| P.O. BOX 1150, MIDLAND, TX 79702 ATTN: P.R. MATTHEWS | | | | | TUBB OIL AND GAS | | | |
| Unit Letter | L : 1830' | Feet From The SOU | TU | | 2001 | | | |
| | | Feet From The SOU | 10 | Line and | 660' | Feet From The | WEST_Line | |
| Section | 31 | Township 22S | | Range | 38E | NMPM | LEA County | |
| | | | | | | | | |
| | | 10. Propo | ed depth | | 11. Formation | | 12. Rotary or C.T. | |
| | | | | | TUBB | | ROTARY | |
| 13. Elevation (Show DF,RT, GR, etc.) | | 14. Kind & Status Plug Bond | | 15. Drlg | Contractor | 16. Date Work v | | |
| 3307' | GE | | | 1 | (1)(0)4/11 | | - | |
| 17 | PROPOSED | CASING AND CEMENT | PROGRAM | 1 0.1 | | L | 8-15-92 | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | | | | | |
| UNKNOWN | 9 5/8" | 36 | 1224 | | SACKS OF CEMENT | | EST. TOP | |
| UNKNOWN | 7" | 23 & 26 | | | 650 | | SURFACE | |
| | | 23 & 26 7899' | | | 870 | | 2011' BY TS | |
| | | | | | | | | |
| | | | <u> </u> | | | | | |
| | POSED TO: RECOMPLET | | 79001 8 011 | MD OF | 01 | | | |
| MIRU, POOH WITH PRODUCTION EQUIP. SET CIBP AT 7800' & DUMP 35' CMT ON TOP. SQUEEZE OFF BLINEBRY PERFS AT 5558-5733. | | | | | | | | |
| | | | | | | | | |
| PERFORATE IN TUBB AT 5916-6223 WITH 2 JHPF, 42 HOLES. | | | | | | | | |
| ACIDIZE PERFS WITH 3000 GALS OF 15% NEFE, SWAB BACK. | | | | | | | | |
| FRAC PERFS WITH 41,000 GALS CO2 XL GEL AND 100,000# OF SAND. | | | | | | | | |
| FLOW WELL BACK AND RETURN TO PRODUCTION IN THE TUBB. | | | | | | | | |
| ABANDON BRUNSON ELLENBURGER, SOUTH & BLINEBRY. | | | | | | | | |
| IN ABOVE SPACE DESCRIBE PROPOSED PROG IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUTIVE ZONE AND PROPOSED | | | | | | | | |
| NEW PRODUCTIVE ZONE. GI | VE BLOWOUT PREVENTER PROGRA | AM, IF ANY. | | | TIVE ZONE AND PROP | OSED | | |
| | nation above is true and complete to | | aliaf | | | | | |
| SIGNATURE P.R. Mathewa TITLE TECHNICAL ASSISTANT | | | | | | DATE | 7-15-92 | |
| TYPE OR PRINT NAME | P.R. MATTHE | ws | | | | TELEPHONE NO. | (915)687-7812 | |
| | Urig. Signed | DY ₁ | | | | | | |
| APPROVED BY | Paul Kautz | TITLE | | | | DATE | 1111 0000 | |
| CONDITIONS OF APPROVAL, | FANY: Geologist | | | | · | - | JUL 20 '92 | |
| Approved for reproduced from | ecompletion work | onlywell cann | ot be | | | | | |

produced from Tubb gas until NSL and NSP have been approved. - See NSL 3204