

Operator Gulf Oil Corporation				Lease Scarborough Estate		Well No. 8	
Location of Well	Unit L	Sec 31	Twp 22	Rge 38	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry Oil		Oil	Flow	Tbg.	24/64"	
Lower Compl	Brunson Ellenburger South		Oil	Pump	Tbg.	2" W.O.	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:45 A.M. 12-5-77

Well opened at (hour, date):	10:45 A.M. 12-6-77	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X	
Pressure at beginning of test.....		162	645
Stabilized? (Yes or No).....		Yes	Yes
Maximum pressure during test.....		162	650
Minimum pressure during test.....		20	645
Pressure at conclusion of test.....		20	650
Pressure change during test (Maximum minus Minimum).....		-142	+5
Was pressure change an increase or a decrease?.....		decr.	incr.
Well closed at (hour, date):	10:45 A.M. 12-7-77	Total Time On Production	24 hrs.
Oil Production	Gas Production		
During Test: 6 bbls; Grav. 41.2	During Test 6.0	MCF; GOR	1,000
Remarks			

FLOW TEST NO. 2

Well opened at (hour, date):	10:45 A.M. 12-8-77	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			X
Pressure at beginning of test.....		185	652
Stabilized? (Yes or No).....		Yes	Yes
Maximum pressure during test.....		185	652
Minimum pressure during test.....		162	20
Pressure at conclusion of test.....		162	26
Pressure change during test (Maximum minus Minimum).....		-3	-632
Was pressure change an increase or a decrease?.....		decr.	decr.
Well closed at (hour, date):	10:45 A.M. 12-9-77	Total time on Production	24 hrs.
Oil Production	Gas Production		
During Test: 10 bbls; Grav. 37.2	During Test 37.0	MCF; GOR	3,700
Remarks			

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JAN 17 1978 19
New Mexico Oil Conservation Commission

Operator Gulf Oil Corporation
By [Signature]
Title Well Tester
Date December 29, 1977