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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

**FORM C-103**  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 670, Hobbs, New Mexico</b>			
Lease <b>Seaborough Estate</b>		Well No. <b>8</b>	Unit Letter <b>L</b>	Section <b>31</b>	Township <b>22-S</b>	Range <b>38-E</b>	
Date Work Performed <b>12-20-63 to 1-31-64</b>		Pool <b>Blinebry &amp; So. Brunson Ell.</b>				County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations      ☐ Casing Test and Cement Job      ☒ Other (Explain):  
☐ Plugging      ☐ Remedial Work      **DC B1 W/South Brunson Ell.**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**7890' PBTD. Perforated 7" casing (Blinebry zone) at 5733, 5708, 5669, 5649 & 5585' with 5, 1" JH in plane. Spotted 325 gallons of 15% NE HCL acid over perforations with 88 bbls 23 gvy frac oil. Broke down Blinebry perms with 35 bbls oil at 3600#. Frac treated with 30,000 gallons of 23 gvy refined oil containing 1/20# Adu M-11 per gallon and 1 to 3# SPB. AIR 28 bpm. Flushed with 71 bbls refined oil. Ran 2-3/8" tubing with TIW packer set at 5562'. Swabbed and tested Blinebry zone. Ran 2 1/2 joints (long string) of 2-3/8" tubing, SN at 7843', TIW HDR packer at 7805', Baker parallel string anchor at 5559' & landed with 9000# tension. Ran 13 1/2 joints (short string) of 2-3/8" buttress thd tubing. Latched into parallel anchor and landed tubing with 5000# tension. Placed both zones on production.**

Witnessed by <b>G. W. Osborn</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

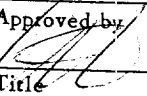
D F Elev.	T D	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>J. BORLAND</b>
Title <b>Area Production Manager</b>	Position <b>Area Production Manager</b>
Date <b>1-31-64</b>	Company <b>Gulf Oil Corporation</b>