

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

JAN 16 1 40 PM '64  
DISTRICT OFFICE O. C. C.  
RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico January 16, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Scarborough Estate, Well No. 8, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
L, Sec. 31, T. 22-S, R. 38-E, NMPM, Blinbery Pool  
Unit Letter

Lee County, Date Spudded --- Date Recompleted 1-6-64  
Elevation 3307 Total Depth 7900 PBTD 7890

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Please indicate location:

Top Oil/ Gas Pay 5585 Name of Prod. Form. Blinbery

### PRODUCING INTERVAL -

Perforations 5585, 5649, 5691 5708 & 5723

Open Hole Depth 7899 Casing Shoe 7899 Depth Tubing 5562

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 80 bbls. oil, 8 bbls water in 24 hrs, min. Size 25/64

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 325 gal 15% acid, 30,000 gal ref oil W/1/20% Add N-11 & 1 to 3/4 SFG

Casing Tubing Date first new Press. oil run to tanks January 6, 1964

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter None

1830 FSL & 660 FSL  
(FOOTAGE)  
Tubing, Casing and Cementing Record  
Size Feet Sax

9-5/8"	1214	650
7"	7889	870
2-3/8"	5562	

Remarks: Deal completed Blinbery with existing So. Brunson Ell. Order No. MC-1426

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Gulf Oil Corporation

(Company or Operator)

By: \_\_\_\_\_  
(Signature)

OIL CONSERVATION COMMISSION

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 670, Hobbs, New Mexico

By: \_\_\_\_\_  
Title \_\_\_\_\_