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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexi

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Nov 29 9 46 AM '63
DISTRICT OFFICE D. C. New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 27, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Scarborough Estate, Well No. 8, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)
L, Sec. 31, T. 22-S, R. 3E-E, NMPM, South Brunson - Ellenburger Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1830 PSI, 660 FWL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	1214	650
7"	7889	870
2-3/8"	7672	

County. Date Spudded 10-23-63 Date Drilling Completed 11-13-63
Elevation 3307 Total Depth 7900 PBTD 7890

Top Oil/Less Pay 7813 Name of Prod. Form. Ellenburger

PRODUCING INTERVAL -

Perforations 7813-23, 7826-36, 7840-59 & 7864-86'

Open Hole Depth 7899 Casing Shoe 7899 Tubing 7672

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 192 bbls, oil, 32 bbls water in 24 hrs, min. Size 2 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 6,000 gal 15% NE FE Acid.

Casing Tubing Date first new
Press. Press. oil run to tanks November 25, 1963

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter Warren Petroleum Corp.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

Gulf Oil Corporation

(Company or Operator)

By: [Signature]
[Signature]

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 670, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title