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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as Commission Rule 1106)

NOV 19 3 25 PM '63

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 670, Hobbs, New Mexico</b>			
Lease <b>Scarborough Estate</b>		Well No. <b>8</b>	Unit Letter <b>L</b>	Section <b>31</b>	Township <b>22-S</b>	Range <b>38-E</b>	
Date Work Performed <b>11-15 to 18, 1963</b>		Pool <b>South Brunson Ellenburger</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

7890' FB. Moran Drilling Company reached TD 7900' of 8-3/4" hole at 8:00 PM, 11-13-63. Ran 7" casing as follows: 21 joints, 685' of 26# J-55 ST&C, 166 joints, 5189' of 23# J-55 ST&C, 57 joints, 1883' of 23# J-55 ST&C, 3 joints, 97' of 23# N-80 LT&C, 1 joint and 1 cut joint, 35' of 7-5/8" 29.70# N-80 LT&C. Shoe at 7899', float collar at 7863', DV tool at 5917'. Cemented first stage with 420 sacks of Incor W/4% gel. Circulated 4 hours. Cemented second stage with 350 sacks of Incor with 16% gel, 3% salt, .3% HR7 and 100 sacks of Incor Neat. Tested casing with 1500#, 30 min. OK. TS indicated top of cement at 2011'. WOC 24 hours. Drilled DV tool and bottom plug. Tested casing with 1500#, 30 min. OK. Released Rig at 10:30 AM, November 17, 1963.

Witnessed by <b>T. B. Sumner</b>	Position <b>Drilling Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

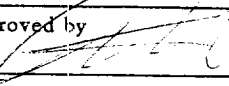
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Area Production Manager</b>
Title	Position <b>Area Production Manager</b>
Date	Company <b>Gulf Oil Corporation</b>