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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

Met 28 2 20 Du 102

Name of Com						45 pc, 40	inmission Relied	P1061 UJ
				Addres				
Lease	hulf Oil Corpe		Vell No.	Jnit Letter	Box 6	70. Hobb		n
	rough Estate		8	L Letter	31	225		Range <b>38E</b>
Date Work Pe	erformed	Pool				County	- · · · · · · · · · · · · · · · · · · ·	
10-23 &	24, 1963	So. Brunso	A REPORT O				Lea	
Beginni	ng Drilling Operatio		ing Test and		approprie		Explain):	
Pluggin			nedial Work	cement job	ļ	Other (	explain):	
		ature and quantity o		-1 - 1	1. 1	. ,		
650 sa	cks Incor wit	any spudded 1 ., 9-5/8" OD h 2% Ca Cl. C	36# J-55 Sement circ	ST&C cas culated.	ing so	10-23-6 et and c	3. Drilled exented at	to 1225°. 1224° with
Vitnessed by	T. B. Sumner	m	Position Deilling	T Pauama		Company	7.14.043.0	
	16 De Dumiter		Drilling	z rorema	n		Gulf Oil Co	mooretion
		FILL IN BELO	OW FOR REA	MEDIAL W		PORTS	AT 7 17	portion
		FILL IN BEL		MEDIAL W	ORK RE	PORTS O	NLY	
F Elev,	T D	FILL IN BEL			ORK RE	Producing		Completion Date
		Tubing Depth	ORIGINA		ORK RE	Producing		Completion Date
F Elev,  Tubing Diame  Perforated Int	ter		ORIGINA	AL WELL D	ORK RE	Producing	Interval	Completion Date
Cubing Diame	ter erval(s)		ORIGINA	AL WELL D	ORK RE	Producing	Interval	Completion Date
Cubing Diame	ter erval(s)		ORIGINA	Oil Strin	ORK RE	Producing	Interval	Completion Date
Tubing Diame	ter erval(s)		PBTD	Oil Strin Producin OF WORK	g Diamet	Producing	Oil String GOR	Completion Date  Depth  Gas Well Potential
Fubing Diame Perforated Int	erval  Date of	Tubing Depth  Oil Production	PBTD  RESULTS  Gas Prod	Oil Strin Producin OF WORK	g Diamet	Producing ter tion(s)	Interval Oil String	Completion Date  Depth  Gas Well Potential
Cubing Diame Perforated Int Den Hole Int Test Before Workover After	erval  Date of	Tubing Depth  Oil Production	PBTD  RESULTS  Gas Prod	Oil Strin Producin OF WORK	g Diamet	Producing ter tion(s)	Oil String GOR	Completion Date  Depth  Gas Well Potential
Perforated Int Den Hole Int Test Before Workover	erval(s) erval  Date of Test	Tubing Depth  Oil Production	PBTD  RESULTS  Gas Prod	Oil Strin  Producin  OF WORK  luction PD	g Diamet g Forma  OVER  Water P. B	Producing tion(s)	Oil String  GOR Cubic feet/Bb	Completion Date  Depth  Gas Well Potential
Perforated Int Den Hole Int Test Before Workover After	erval(s) erval  Date of Test	Tubing Depth  Oil Production BPD	PBTD  RESULTS  Gas Prod	Oil Strin  Producin  OF WORK  luction PD	g Porma  OVER  Water P B  by certify best of n	Producing tion(s) toduction PD that the inny knowledge	GOR Cubic feet/Bb	Completion Date  Depth  Gas Well Potential  MCFPD
Test Before Workover After Workover	erval(s) erval  Date of Test	Tubing Depth  Oil Production BPD	PBTD  RESULTS  Gas Prod	Oil Strin  Producin  OF WORK  duction PD	g Diamet g Forma  OVER  Water P B	Producing tion(s)  roduction PD  that the in ny knowledge C. D. BC	GOR Cubic feet/Bb  formation given age.	Completion Date  Depth  Gas Well Potential MCFPD  Above is true and complete
Test Before Workover After Workover	erval(s) erval  Date of Test	Tubing Depth  Oil Production BPD	PBTD  RESULTS  Gas Prod	Oil Strin  Producin  OF WORK duction PD  I hereby to the	g Diamet g Forma  OVER  Water P B  oy certify best of n	tion(s)  toduction PD  that the inny knowledge C. D. Bo	GOR Cubic feet/Bb	Completion Date  Depth  Gas Well Potential MCFPD  Above is true and complete