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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) (GAS) ALLOWABLE

JUN 12 3 15 PM '64

JUN 5 3 40 PM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

June 3, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Ray Smith, Sunshine Royalty, Well No. 1, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)
E, Sec. 17, T. 22S, R. 38E, NMPM, Drinkard Paddock Pool
Unit Letter

County. Date Spudded 11/12/63 Date Drilling Completed 12/7/63
Elevation 3383 Total Depth 7187 PBD 7186
Top Oil/Gas Pay 5400 Name of Prod. Form. Paddock

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980 N & 660 W
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8	1358	500
7	7186	1070
2	8407	

PRODUCING INTERVAL -

Perforations 5400-5412
Open Hole Depth 7186 Casing Shoe 7186 Depth Tubing 5407

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 35 bbls. oil, 35 bbls water in 24 hrs, 0 min. Size PUMP

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2500 gallons Acid

Casing 129 Tubing 0 Date first new oil run to tanks 5/15/64
Press. Press.
Oil Transporter The Permian Corporation
Gas Transporter Warren Petroleum Corporation

Remarks: This is a dual completion with Drinkard

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved _____, 19____
Ray Smith
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)
Agent
Title: _____
Send Communications regarding well to:
Name: Ray Smith
Address: Box 953, Midland, Texas

By: _____
Title: _____

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1100)

Name of Company Ray Smith				Address Box 953, Midland, Texas			
Lease Sunshine-Royalty	Well No. 1	Unit Letter E	Section 17	Township 22S	Range 38E		
Date Work Performed 5/1/64	Pool Drinkard Paddock			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well perforated from 5400 - 5412 feet with five shots, acidized 500 gallons mud acid 4/23/64 and then acidized 2500 gallons 5/1/64

Witnessed by W. H. Cravey		Position Superintendent		Company Ray Smith		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D	Producing Interval		Completion Date	
Tubing Diameter		Tubing Depth	Oil String Diameter		Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by				Name [Signature]		
Title				Position Agent		
Date				Company Ray Smith		