

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name <u>Drinkard Paddock</u>			County <u>JUN 5 3 41 PM '64</u>		<u>6/4/64</u>
Operator <u>Ray Smith</u>		Lease <u>Sunshine Royalty</u>		Well No. <u>1</u>	
Location of Well <u>E</u>	Unit <u>17</u>	Section <u>22S</u>	Township <u>38E</u>		

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____ ; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<u>Paddock</u>	<u>Drinkard</u>
b. Top and Bottom of Pay Section (Perforations)	Top <u>5400</u> Bottom <u>5412</u>	<u>6900</u> <u>7142</u>
c. Type of production (Oil or Gas)	<u>oil</u>	<u>oil</u>
d. Method of Production (Flowing or Artificial Lift)	<u>pump</u>	<u>pump</u>

4. The following are attached. (Please mark YES or NO)

- X a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- X b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- X c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- X d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Texaco, Inc. Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO ____ . If answer is yes, give date of such notification _____ .

CERTIFICATE: I, the undersigned, state that I am the Agent of the Ray Smith (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE:** If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC SKETCH FOR DUAL COMPLETION ON THE RAY SMITH
S. SHINE ROYALTY NO. 1, LRA-6, N.M.

PADDOCK COMPLETION

DRINKARD
COMPLETION

SURFACE PIPE
9 5/8 32.3# J/55
set at 1360' with
500 sx. cement circ.

Top of cement on oil string
or 7" pipe at approx.
2100 feet

2 3/8 tubing at 5407.3'

PADDOCK ZONE
PERFS: 5400 to 5412

Note: Blinbry zone was
found non-productive
and perfs: from 5627
to 5782 was squeezed
with 100 sx.

Guiberson RH-1 packer
set at 6959.6 feet

2 3/8" tubing set in
packer at 6959.3

DRINKARD ZONE
PERFS: 7008' to 7142':
This zone completed in Jan.
1964 after frac job.