

COUNTY <u>Lea</u>		FIELD <u>Undesignated</u>		STATE <u>N.M.</u> NO. <u> </u>	
OPR. <u>Burleson & Huff</u>					
NO. <u>1</u>		LSE. <u>Sunshine Royalty</u>			
SEC. <u>17</u>		T. <u>22S</u>		BLK. <u>38E</u> SUR. <u> </u>	
LOC. <u>1980' fr N Line & 660' fr W Line of Sec.</u>					
MI. <u> </u>		FROM <u> </u>		CLASS. <u> </u>	
SPUD. <u>11-11-63</u>		COMP. <u>1-18-64</u>		EL. <u>3382</u>	
FORMATION <u> </u>		DATUM <u> </u>		FORMATION <u> </u>	
DATE <u> </u>		DATE <u> </u>		DATE <u> </u>	
IRL. <u> </u>		LOG: <u> </u>			
CSG. & SX. <u> </u>		Anhy 1370			
9 5/8" 1360' 400		B/Salt 1450			
7" 7186'		Yates 2760			
TBG. DEPTH SIZE		Glor 5395			
LOGS EL GR RA IND HC A		Tubb 6411			
TD 7187'		PB 7186'			
PROD INT. (DAILY RATE)		BS&W GH		GOR GTY C. P. T. P. HRS. TEST	
7008-7142' Pmpd 108 BO		900 34.		24 hr	
(Drinkard)					

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CONT. <u>Leatherwood Drlg. Co.</u>	PROP DEPTH <u>7100'</u>	TYPE <u> </u>
DATE <u> </u>		

F.R. 11-7-63
 PD 7100' - Drinkard
 Leatherwood Drlg. Co., Contractor

11-11-63 RURT
 11-18-63 Drlg. 3900'.
 11-26-63 Drlg. 5330'.
 12-2-63 Drlg. 6445'.
 12-9-63 Drlg. 7178'.
 DST 6970-7171', open 1 hr,
 GTS in 13 mins, rec 1020' O&GCM,
 No ISIP, FP 329-470#,
 30 min FSIP 1198#.

12-16-63 TD 7187', prep to frac.
 Perf 7008-26', 7040-43', 7058-72', 7084-90',
 7094-7109', 7132-42' W/1 SPF
 Ac. 2000 gals.

12-30-63 TD 7187', swbg. load.
 Frac 29,200 gals oil + 29,000# sd.
 Swbg 4 BLOPH (-298 BLO)

1-6-64 TD 7187', tstg. on pump.
Load recovered.
1-13-64 TD 7187', tstg. on pump, no gauge.
1-20-64 TD 7187', WO Potential.
1-27-64 TD 7187', PB 7186', COMPLETED.