

EXXON COMPANY, U.S.A.

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PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION

OK LJS

Date: June 1, 1992

To: State of New Mexico
Oil Conservation Division
Hobbs District Office

From: Don J. Bates 
Exxon Regulatory Affairs - Permitting

Attention: Jerry Sexton, Supervisor District I

Re: Packer Leakage Tests (see attached letter)

In response to your letter dated May 14, 1992, regarding the omission of the Drinkard pool from the PLTs for the New Mexico State -S- #20 and #24, Exxon respectively request that the fore mentioned Drinkard pools be exempt from the PLTs per the following explanations.

*New Mexico State -S- #20-E 2-22-37

On 1-9-91, the Drinkard perfs were isolated behind a CIBP set at 6230. This well is no longer a dual completion. Appropriate NMOCD forms will be filed to document the successful workover.

*New Mexico State -S- #24-J 2-22-37

This well has been continuously under workover for almost a year. It was initially a triple tubing completion. Completion tubing string #3 (the Grayburg) was P&A'd to surface on 12/28/91. Completion tubing string #2 was a dual completion with Drinkard (upper) and Wantz Abo (lower). The upper Drinkard perfs were successfully squeezed and pressured tested on 6/27/91. We inadvertently failed to note that the Drinkard perfs were squeezed on NMOCD Forms C-103 and C-105 submitted on 1/8/92. Amended filings will be submitted shortly.

Present status of wellbore:

String #1 - in Blinebry Oil & Gas pool, shut-in.

String #2 - P&A'd to surface.

String #3 - in Wantz Abo pool, shut-in.

Presently, the well is shut-in while waiting on a supplemental workover procedure.