

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)	30-025-20390
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-934

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>		7. Lease Name or Unit Agreement Name New Mexico "S" State			
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Well No. 24			
2. Name of Operator Exxon Corp. (Regulatory Affairs PC #3)		9. Pool name or Wildcat Blinebry Oil & Gas			
3. Address of Operator P. O. Box 1600, Midland, TX 79702					
4. Well Location Unit Letter J : 1650 Feet From The South Line and 1980 Feet From The East Line Section 22 Township 22S Range 37E NMPM Lea County					
10. Proposed Depth OTD 7411		11. Formation Blinebry	12. Rotary or C.T. Rotary		
13. Elevations (Show whether DF, RT, GR, etc.) 3363 GR	14. Kind & Status Plug. Bond Blanket	15. Drilling Contractor Unknown	16. Approx. Date Work will start September, 1990		
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48	295	335	Surf
12-1/4	9-5/8	32.3	2645	600	1600
*	*	*	*	*	*

Set CIBP in string #1 at 7290' w/ 20' cmt on top to abandon Granite Wash perms 7327 - 7346'. P&A string #3 (Grayburg) with cmt to surf. Perf string #1 in the Blinebry, 5672 - 5740' & 5776 - 5812', acid 2100 gal 15% HCL, frac 30500 gal gel + 63500# 20/40 sand. Minimum BOP will be double ram, 2000# WP.

* #1 & 2 -- 8-3/4" hole, 2-7/8" csg, WT = 6.4, set @ 7405 w/ 1670 sx, TOC 1875'.
#3 -- 8-3/4" hole, 2-7/8" csg, WT = 6.4, set @ 6506, TOC 1875.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex M. Correa TITLE Administrative Specialist DATE 10-18-90
TYPE OR PRINT NAME Alex M. Correa TELEPHONE NO. 915-688-7532

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease—4 copies
Fee Lease—3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

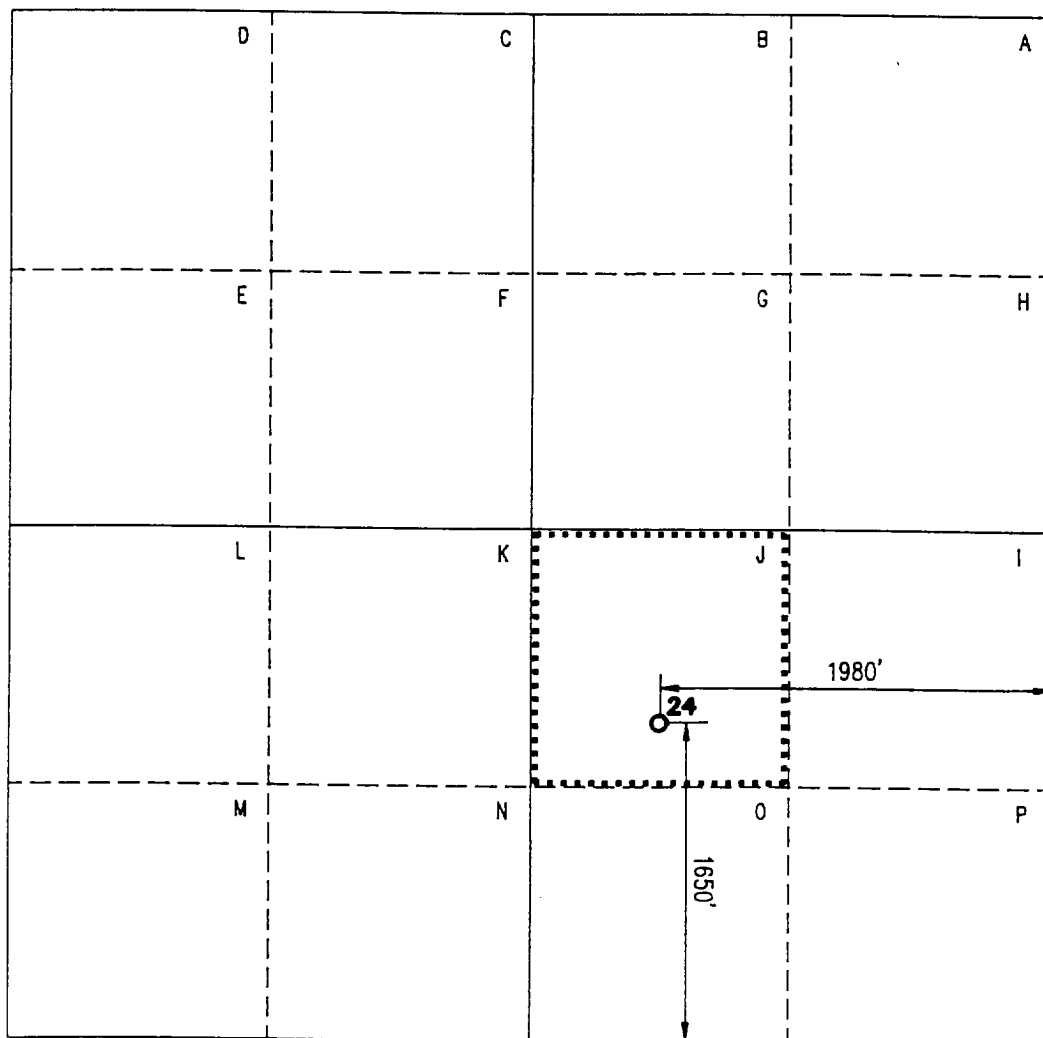
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO "S" STATE		Well No. 24
Unit Letter J	Section 2	Township 22/S	Range 37/E	County LEA	
Actual Footage Location of Well: 1650 feet from the S line and 1980 feet from the E line.					
Ground level Elev. 3363'	Producing Formation BLINEBRY		Pool BLINEBRY OIL & GAS		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes", type of consolidation _____
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Charlotte Harper
Printed Name
Charlotte Harper

Position
PERMITS SUPERVISOR

Company
Exxon Corporation
P.O. Box 1600—Midland, Tx.—79702
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
4/23/75

Signature & Seal of
Professional Surveyor

Certificate No.

2 Miles SE of EUNICE, New Mexico.

C.E. File No. A-6877M