STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

May 12, 1989

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Exxon Corporation
Box 1600
Midland, TX 79702

Attn: Babette L. Taylor

Re: Packer Leakage Test
New Mexico "S" State #24-J
Sec. 2, T22S, R37E

Gentlemen:

We are returning the packer leakage test submitted on the above-referenced well and request that you resubmit the test. Our records indicate this well is a quadruple completion in the Penrose Skelly GB, Drinkard, Wantz-Abo and Wantz GW.

If this is not correct, please advise.

Very truly yours

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

TRUCTIONS ON REVERSE
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This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Exxon Corp.			Lease	New Mexico State "S"		Well No.	24
Location of Well	Unit J	Sec. 2	Twp 22S	Rge 37E		County Lea		
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift		Prod. Medium (Tbg. or Csg)		Choke Size
Upper Compl	Wantz ABO		Oil	Flowing				
Lower Compl	Wantz Granite Wash							

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:10 p.m. 4-3-89

Well opened at (hour, date): 7:30 a.m. 4-4-89

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	380	420
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	380	500+
Minimum pressure during test	30	420
Pressure at conclusion of test	30	500+
Pressure change during test (Maximum minus Minimum)	350	480+
Was pressure change an increase or a decrease?	Decrease	Increase

Well closed at (hour, date): 1:00 p.m. 4-5-89 Total Time On Production 29½ hrs.

Oil Production During Test: _____ bbls; Grav. _____ Gas Production During Test _____ MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 1:00 p.m. 4-6-89

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	380	500+
Stabilized? (Yes or No)	No	Yes
Maximum pressure during test	385	500+
Minimum pressure during test	355	77
Pressure at conclusion of test	350	80
Pressure change during test (Maximum minus Minimum)	30	423+
Was pressure change an increase or a decrease?	Decrease	Decrease

Well closed at (hour, date) 1:00 p.m. 4-7-89 Total time on Production 24 hrs.

Oil production During Test: _____ bbls; Grav. _____; Gas Production During Test _____ MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Exxon Corp.
Operator

Babette L. Taylor
Signature

Babette L. Taylor Sr. Clerical Asst.
Printed Name Title

5/9/89 (915) 688-7556
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____

By _____

Title _____