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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Exxon Corporation 3. Address of Operator P. O. Box 1600, Midland, TX 79701 4. Location of Well UNIT LETTER J 1980 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 22-S RANGE 37-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3366 DF	7. Unit Agreement Name 8. Farm or Lease Name New Mexico "S" State 9. Well No. 24 10. Field and Pool, or Wildcat Drinkard & Wantz Abo 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate and Frac <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

String 1 -- Granite Wash
String 2 -- Wantz Abo
String 3 -- Grayburg

String 3. Pulled rods and pump. Load Grayburg string w/wtr., blanking plugs set at 3775 and 3650, tested csg to 1500# held ok.

String 1. Set plug @ 7250, tested to 1500#, held ok.

String 2. Hot oiled Abo string, set plug in Abo string at 6850 and tested to 5700#, held ok. Recovered plug. Ran McCullough POC log from TD to 6000'. Perforated 2 7/8" csg w/2shots/ft from 6749-6873: Abo interval. Acidized w/1000 gal. 15% NE acid. Frac Abo perf 6749-6889 w/35,000 gal K-1 plus 50,000# 20-40 sand. Open well, 2100# TP, set tbg plug at 6450; tested csg to 5,500#, held ok. Perforate 2 7/8" csg 6428 to 6257 w/2 shots per ft. Acidized Drinkard perf 6257-6428 w/1000 gal NE acid. Frac perf 6257-6428 w/25,000 gal K-1 plus 42,000# 20-40 sand. Open well 2100# TP. Recovered tbg plug from Abo String. Ran 203 jts 1 1/2" tbg. pkr set at 6507. Drinkard Zone 6257-6428 flowing on 25/64 ck, 325#, flowing @ rate of 992 MCF/D, 3 BOPD 6749-6889 1/4" ck, TP 1760# flowing @ of 1800 MCF/D, 17 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. H. Tipton TITLE Unit Head DATE 4/23/75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: