NO. OF COPIES RECEIVED	-	~.		
SANTA FE		ONSERVATION COMMISSIC .	Form C -104 Superseden Old C-104 and C-11	
FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		Effective 1-1-65	
LAND OFFICE				
GAS OPERATOR				
PRORATION OFFICE				
Exxon Corporati	lon			
	and, Texas 79701			
Reason(s) for filing (Cneck proper bo New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Cil Dry Ga		litional Perforations	
Change in Ownership	Casinghead Gas Conden	sate	·····	
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND	ULEASE	ne, Including Formation	Kind of Lease	
Lease Name New Mexico "S"		intz Abo	State, FXXXXXXXX	
Location			The October	
Unit Letter J ;	1980 Feet From The East Lin			
Line of Section 2, T	ownship 22-S Range	37-Е , NMPM, Le	EFFECTIVE TANUART 31, 1944,	
. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S	SKELLY OIL COMPANY MERGEI	
Name of Authorized Transporter of O		Box 1510, Midland, T	Exas 79701	
	Texas New Mexico Pipeline Co. Name of Authorized Transporter of Casinghead Gas g or Dry Gas		Address (Give address to which approved copy of this form is to be sent;	
	unit Sec. Twp. Rge.	Eunice, N. M. 88 Is gas actually connected?	, When	
If well produces oil or liquids, give location of tanks.	F 2 22-S 37-E	No	12-15-75 EST	
	vith that from any other lease or pool,	give commingling order number:	PC-137	
Designate Type of Complet	1	New Well Workover Deeper	X	
Date Spuaded 2-10-75	Date Compl. Ready to Prod. 4–10–75	Total Depth 7405	P.B.T.D. 6986	
Pool Wantz Abo	Name of Producing Formation Wantz Abo	Top Cil/Gas Pay 6749	Tubing Depth 6507	
Perforations 6749-6889 (6749-6870 New Perforations		5)	Depth Casing Shoe 7405	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2"	13-3/8	<u>295</u> 2645	<u> </u>	
<u>12-1/4"</u> 8-3/4"	9-5/8 2-7/8 (String 1 & 2)	7405	320	
8-3/4"	2-7/8 (String 3)	6906	1350	
	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)	l oil and must be equal to or exceed top allon	
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, ge	as lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
GAS WELL NMOCC Form	116 will be forwarded when	n well is placed on p	roduction	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
This is a gas well in	the Wantz Abo Oil Pool.			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY, 13		
above is true and complete to t	me best of my mowreage and bench.			
		TITLE		
approton		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepener		
(Signature)		well this form must be accompanied by a tabulation of the deviation		
Unit Head		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(Title)		able on new and recompleted wells.		
11-25-75 (Date)		well name or number, or transporter, or other such changes of conditions		

well name or number, or transporter, or other such changes of owner, Separate Forms C-104 must be filed for each pool in multiple completed wells.