

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator **Exxon Corporation**

Address **Box 1600, Midland, Texas 79701**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:

Recompletion ☒ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico "S" State	Well No. 24	Pool Name, including Formation Drinkard	Kind of Lease State, De Leased
Location: Unit Letter J ; 1980 Feet From The East Line and 1650 Feet From The South Line of Section 2 , Township 22-S Range 37-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Co. (Contracted to El Paso Nat. Gas)*	Address (Give address to which approved copy of this form is to be sent) Eunice, N. M. 88231
If well produces oil or liquids, give location of tanks.	Unit F Sec. 2 Twp. 22-S Rge. 37-E Is gas actually connected? Yes When 11-1-75

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-137**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
				X				X
Date Spudded 2-10-75	Date Compl. Ready to Prod. 4-10-75	Total Depth 7405	P.B.T.D. 6507 PKR					
Pool Drinkard	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6257	Tubing Depth -					
Perforations 6257-6428	(Producing thru 2-7/8" Casing)					Depth Casing Shoe -		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8		295		335			
12-1/4	9-5/8		2645		600			
8-3/4	2-7/8 (String 1 & 2)		7405		320			
8-3/4	2-7/8 (String #3)		6906		1350			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
992	24 hrs.	7	35.5
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Packer Leakage Test	-	300	25/64

VI. CERTIFICATE OF COMPLIANCE

* This is a gas well in the Drinkard oil pool.
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D X Clemmer
(Signature)

Unit Head
(Title)

11-7-75
(Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV 10 1975**, 19

BY **Jerry L. Smith**

TITLE **SECRETARY**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.