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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS, C.C.

DUPLICATE (Appropriate District Office as Nov 21 1 44 PM '63)

Name of Company	Humble Oil & Refining Company	Address	Box 2100, Hobbs, New Mexico
Lease	New Mexico State S	Unit Letter	J
	24	Section	2
		Township	22-S
		Range	37-E
Date Work Performed	10-10, 11-8-63	Pool	Wantz Abo
		County	Lea

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pumped 25 barrels lease oil in 2-7/8" casing. Perf 6880-6886 with an average injection rate of 1 BPM. Did not exceed 2000#. Started 5000 gallons Humble Frac Oil with 0.025# Mark II Adomite and 1/2# 20-40 sand per gallon. Unable to pump Humble Frac Oil with sand into perf with 2000#. Increased pressure to 5800# and used an average injection rate of 8/10 BPM. Flushed with 43 barrels lease oil and overflushed with 20 barrels lease oil. Job by Halliburton
2. Well failed to flow.
3. Moved in and rigged up contract unit.
4. Swabbed well.
5. Recovered all load oil.
6. Flow and swab tested well.
7. Released unit.
8. Placed well on flow test.
9. Well shut-in two days for packer leakage test.
10. Test Well.
11. Well recompleted as a flowing oil well. Successful.

Witnessed by	S. B. Carlson	Position	Field Supt.	Company	Humble Oil & Refining Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	3366	TD	7411	PBTD	6986	Producing Interval	6488 - 7270	Completion Date	7-22-63
Tubing Diameter	-	Tubing Depth	-	Oil String Diameter	2-7/8"	Oil String Depth	7405		
Perforated Interval(s)	6880 - 6886								
Open Hole Interval	-				Producing Formation(s)	Abo			

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-31-63	17	42	-	2471	-
After Workover	11-8-63	34	212	10	6235	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by		Name	COPY ORIGINAL SIGNED: E. S. DAVIS
Title		Position	Agent
Date		Company	Humble Oil & Refining Company