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| NEW MEXICO OIL CONSERVATION COMMISSION |            |
| DISTRIBUTION                           |            |
| FILE                                   |            |
| U.S.G.S.                               |            |
| LAND OFFICE                            |            |
| TRANSPORTER                            | OIL<br>GAS |
| PRODUCTION OFFICE                      |            |
| OPERATOR                               |            |

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ( ) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

June 17, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

HUMBLE OIL & REFINING COMPANY New Mex. State S, Well No. 24, in NW 1/4 SE 1/4

(Company or Operator)

(Lease)

"J"

Sec 2

T-22-S

R-37-E

NMPM,

Granite Wash

Pool

Unit Letter

Date Well Completed 5-21-63

Lea

County. Date Spudded. 2-15-63

Date Drilling Completed 5-6-63

Please indicate location:

Elevation - Total Depth 7411 PBD 7385

Top Oil/Gas Pay 7327 Name of Prod. Form. Granite Wash

PRODUCING INTERVAL -

Perforations 7327-7346

Open Hole - Depth Casing Shoe 7405 Depth Tubing Tubingless

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 190 bbls. oil, - bbls water in 24 hrs, - min. Size 12/64 Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac with 4,000 gallons Humble Frac and 4000# sand.

Casing Press. - Tubing Press. Tubingless Date first new well run to tanks 5-18-63

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

HUMBLE OIL & REFINING COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

ORIGINAL E. S. DAVIS

By: (Signature)

By:

Title Agent

Name Send Communications regarding well to:  
HUMBLE OIL & REFINING COMPANY

Address Box 2347, Hobbs, New Mexico

Title