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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company HUMBLE OIL & REFINING COMPANY				Address Box 2347, Hobbs, New Mexico			
Lease New Mexico State "S"	Well No. 24	Unit Letter J	Section 2	Township T-22-S	Range R-37-E		
Date Work Performed 5-10, 5-12-63	Pool Drinkard, Granite Wash, Abo			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled to total depth of 7411'.
String No. 1, ran 7392' (238 Jts) 2-7/8" 6.40# J-55 Non-Eue casing set at 7405'.
String No. 2, ran 7391' (237 Jts) 2-7/8" 6.40# J-55 Non-Eue casing set at 7404'.
String No. 3, ran 6492' (207 Jts) 2-7/8" 6.40# J-55 Non-EUE casing set at 6506'.
All strings were reciprocated separately while cement operations were going on.
Flushed hole before cementing 1st stage with 125 barrels brine.
Cemented 1st stage down thru String No. 1 and String No. 2, with 100 sacks Incor Neat w/.6 of 1% Halad-9, followed with 220 sacks Incor Neat plus 5# Gilsonite per sack. POB 3:00 AM May 11, 1963. Circulate thru String No. 3 while cementing Strings No. 1 and 2. Circulate out approximately 25 sacks. Circulate thru String No. 3 at 6505' 4 hours before 2nd stage. Cemented 2nd stage thru String No. 3, with 1350 sacks Incor 4% w/.6 of 1% Halad-9 plus 5# Gilsonite per sack. POB 9:15 AM May 11, 1963. Ran (Worthwell) temperature survey in String No. 1, top of cement outside 2-7/8" casing on all three strings at 1875'. WOC. Tested String No. 1 and 2 with 2000# for 30 minutes-no drop in pressure. Test String No. 3 with 2000# for 30 minutes-no drop in pressure.

Witnessed by C. L. Sparkman	Position Field Superintendent	Company HUMBLE OIL & REFINING COMPANY
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by	Name	ORIGINAL SIGNED	ARVIN D. EADY
Title	Position	Agent	
Date	Company	HUMBLE OIL & REFINING COMPANY	