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	FORM C-103	
U.S.G.S. LAND OFFICE	(Rev 3-55)	
TRANSPORTER OIL CASE MISCELLANEOUS REPORTS ON WELLS		
(Submit to appropriate District Office as per Commission Rule 1106)	<u></u>	
Name of Company HUMBLE OIL & REFINING COMPANYAddress Box 2347, Hobbs, New Mexico		
LeaseWell No.Unit LetterSectionTownshipRangeNew Mexico State "S"24J2T-22-SR	L-37-E	
Date Work Performed Pool County		
5-10, 5-12-63 Drinkard, Granite Wash, Abo Lea THIS IS A REPORT OF: (Check appropriate block)		
Beginning Drilling Operations I Casing Test and Cement Job Other (Explain):		
Plugging Remedial Work		
Detailed account of work done, nature and quantity of materials used, and results obtained.		
String No. 1, ran 7392' (238 Jts) 2-7/8" 6.40# J-55 Non-Eue casing set at 7405' String No. 2, ran 7391' (237 Jts) 2-7/8" 6.40# J-55 Non-Eue casing set at 7404' String No. 3, ran 6492' (207 Jts) 2-7/8" 6.40# J-55 Non-EUE casing set at 6506' All strings were reciprocated separately while cement operations were going on. Flushed hole before cementing 1st stage with 125 barrels brine. Cemented 1st stage down thru String No. 1 and String No. 2, with 100 sacks Inco of 1% Halad-9, followed with 220 sacks Incor Neat plus 5# Gilsonite per sack. May 11, 1963. Circulate thru String No. 3 while cementing Strings No. 1 and 2. out approximately 25 sacks. Circulate thru String No. 3 at 6505' 4 hours befor	or Neat w/.6 POB 3:00 AM Circulate	
Cemented 2nd stage thru String No. 3, with 1350 sacks Incor 4% w/.6 of 1% Halad Gilsonite per sack. POB 9:15 AM May 11, 1963. Ran (Worthwell) temperature sur No. 1, top of cement outside 2-7/8" casing on all three strings at 1875'. WOC. No. 1 and 2 with 2000# for 30 minutes-no drop in pressure. Test String No. 3 w 30 minutes-no drop in pressure. Witnessed by C. L. Sparkman Field Superintendent HUMBLE OIL & REFINING FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA	H-9 plus 5# rvey in String . Tested String with 2000# for	
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