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| OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. | | OIL CON | SERVAT | TION COMMISS | ION | | | I here to the | eby certi e best of | fy that the in my knowledg | nforma ge. | tion given | abov | e is true and complet | |
| Approved by 7 Name ORIGINAL SIGNED. ARVIN D. EADY | Approved by | | | | | | | | | | | | | | |
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