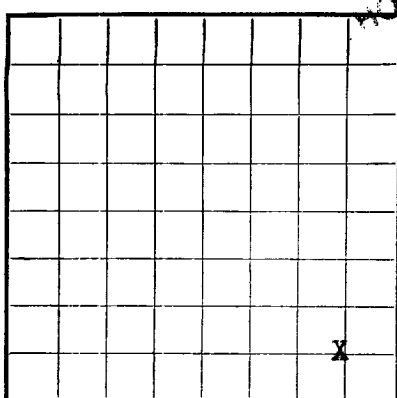


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 068680
LEASE OR PERMIT TO PROSPECT P

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 427, Hobbs, New Mexico
Lessor or Tract Levick Field Wildcat State New Mexico
Well No. 1 Sec. 20 T. 23S R. 33E Meridian NMPM County Lea
Location 660 ft. N of S Line and 660 ft. W of E Line of Section 20 Elevation 3705
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. C. Sullivan
Date April 11, 1963 Title Assistant District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-28-63, 1963 Finished drilling 4-6, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7 5/8	24	8r	H-40	362	Guide				Surface string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 5/8	369'	250	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5344 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

E. & A. on April 10, 1963 Put to producing _____, 19____

The production for the first 24 hours was 0 barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. E. Love*, Driller L. W. White*, Driller
D. A. May*, Driller _____, Driller

FORMATION RECORD *Employees of Roy H. Smith Drilling Co

FROM—	TO—	TOTAL FEET	FORMATION
0	1280	1280	Red beds
1280	1420	140	Anhydrite
1420	4890	3470	Salt and anhydrite
4890	5147	257	Anhydrite
5147	5198	51	Argillaceous limestone
5198	5228	30	Sand
5228	5240	12	Calcareous shale
5240	5344	104	Sand

Tops: Rustler 1280, T/Salt 1420, B/salt 4890, Lamar 5147, Ramsey 5198, Ford 5228, Olds 5240.

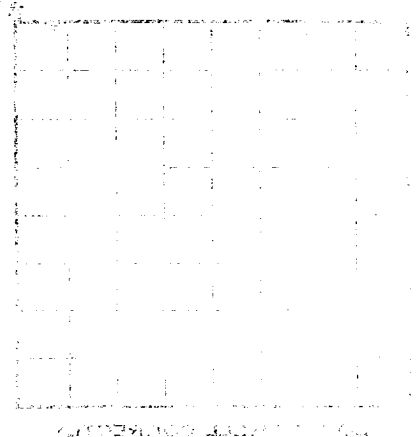
No commercial production obtained.

Plugged and abandoned on 4-10-63 by spotting the following cement plugs;
25 sacks from 5150-5250, 25 sacks from 1250-1350, 100 sacks from 300-700,
10 sacks at surface, and erected marker.

USGS (5) NMOCC (2) WAM File

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES



1. Name of well, location, and owner.
2. Date of completion.
3. Name of operator.
4. Name of geologist.
5. Name of engineer.
6. Name of logger.
7. Name of recorder.
8. Name of observer.
9. Name of recorder.
10. Name of observer.

HISTORY OF THE WELL

1. Name of well, location, and owner.
2. Date of completion.
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10. Name of observer.

HISTORY OF OIL OR GAS WELL

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