Form 3160-4 (November 1983) (formerly 9--330)

HIN' TO STATES

BOX 1800 approved, Butlett 1900 188240 0137 SUBMIT IN DUPLIC

•	014		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	RTMENT				
2	UDEALLOCA	4410		ELACK CO.	120

200 PT 100	P, 17-				
structiöns on : reverse side)	5. LEASE	DESIGNATION	AND	SERIAL	No.

		BUR	-AU	OF LAND	MANA	GEME	NŢ	O STA	The same of the sa		N	M-7	7063
WELL CO					IPLETI	ON F	REPORT	AN	D LO	₹ *	6. IF INDIAN	ALLO	TTEE OR TRIBE NAME
b. TYPE OF COM		OIL WELL I:	X)	WELL	Di	ıv 🏳 ;	Other			5	7. UNIT AGRE	EMEN	T NAME
NEW WELL	WORK OVER	DEEP-	П	PITG BACK	DIFF	. 🗀	Other Re	e-ent:	rv	25	S. FARM OR	LEASE	NAM D
2. NAME OF OPERAT				011 A L.J	1,6,4,6	1	Other	7		7	Ì		APJ Federal
VATEC ընտր	OI EIM	CORRO	n A m T	OM		(506	. 710	1/71	eta Personala	1	9. WELL NO.		Arj rederat
YATES PETR		CURPU	KA I I	UN		(303	5) 748-	14/1		,'	-		
		A		- 1774	00010	``. •					10 PIFID AN	1	L, OR WILDCAT
4. LOCATION OF WE	HER S	t., Ar	clear	a, NM	cordance	vith an	u State rea	uiremen	(*) *		- [
At surface 66							-	www.	,		Undesign	atec	d Bone Spring
At top prod. int				1111 (0)	iiii O,	111111	•,				OR AREA	1., AL.,	OR BLOCK AND BURVEY
At total depth											Cantian	20.	raac naar
					14. PER	MIT NO.		DATE	ISSUED		12. COUNTY	_	123S-R32E
					ADT 3	10_025	5-20428				PARISH	· · ·	10. 3111
5. DATE SPUDDED	1 16 DAT	E T.D. REA	CHED	17. DATE	<u> </u>						l Lea	1 10	NM
Re-entry		9-7-95			•	-	p. 5u. j	18. ELE	•		RT, GR, ETC.) *	19.	ELEV. CASINGHEAD
8-25-95 20. TOTAL DEPTH, MD			BACK 1	r.D., MD & T	9-23-9		TIPLE COME	PL	3687 1 23. INT.		ROTARY TOO	1.9	CABLE TOOLS
			200'	,		HOW M	ANY*	. 2.,		LED BY			CABLE TOOLS
10050 1 24. PRODUCING INTER	RUAT (e)			TION. TOP	POTTO:	NAME (ID AND MED				8985-1005		
T. PRODUCING INTE	RVAL(S), (or inis (() SI L.F.E.	TON-TOP,	BOTTOM,	NAME (N	ID AND TVE	,,•				2:	5. WAS DIRECTIONAL SURVEY MADE
007/	00001	_										j	
88/4-		Bone		ngs									No
	DC & I		N										NO
29.				CASIN	G RECO	RD (Rep	ort all strii	ngs set i	in well)				
SIR ONIRAD	WEIG	HT, LB./FT	. [DEPTH SET			LE SIZE			ENTING	RECORD		AMOUNT PULLED
8-5/8"				345	,	12-	-1/4"	In	place				
5-1/2"	_ 	& 15.5	# -	10050	,		-7/8"		00 sx				
			<u> </u>				.,,	- - ' '					
			-										
29.		LI	NER	RECORD					30.		TUBING RECO	ORD	<u> </u>
BIZE	TOP (M	ID) E	оттов	(MD) s	ACKS CE	MENT*	SCREEN	(MD)	SIZE		DEPTH SET (M	(a	PACKER SET (MD)
		1.							2-7/8	211	86001		
											0000		
1. PERFORATION REC	cosp (Inte	erval, size	and n	umber)		·	32.	AC	ID, SHOT	FRAC	TURE, CEMENT	r sou	EEZE ETC.
9900-9940' w	7/41	42" ho	169				DEPTH			T	MOUNT AND KIN		
8874-8890' w											ED SHEET		
	.,								<u> </u>		DI DIIBET		
3.•						PROI	UCTION			<u> </u>			
ATE FIRST PRODUCT	ION	PRODUCT	TION M	ETHOD (Flo	owing, ga	s lift, pu	ımping—si:	ze and t	ppe of pur	np)			8 (Producing or
9-24-95	4			. 1	Pumpir	ıg						tin) Proc	ducing
ATE OF TEST	HOURS	TESTED	Сно	KE SIZE	PROD'N	FOR	OIL-BBL		GAS-M	Γ F .	WATER-BBL		GAS-OIL RATIO
9-25-95	24				TEST F	ERIOD	18				341 BLW	ł	N/A
LOW. TUBING PRESS.	<u></u>	PRESSURE		CULATED	онв	BT	·	мсг.	1	WATER			RAVITY-API (CORR.)
	1		24-1	HOUR HATE	18	}	-		ľ	341 B	LW		N/A
34. DISPOSITION OF G	AB (Sold,	used for fu	el, ver	ited, etc.)	'			 	<u> </u>		TEST WITNES	SED B	
								i Line in the second		*	Dan	Do1	an
5. LIBT OF ATTACH	MENTS						7				, Dail	DOT	<u>a11</u>
Deviation	Surv	ev and	Log	s			1	164	<i></i> \				
6. I hereby certify					ormation	is comp	lete and co	rrect as	determin	ed from	all available r	ecords	
\mathcal{L}	. 1	X	1	.)									
SIGNED 7	usu	$\bar{\chi}$	μυ		_ TIT	'LE	Produc	tion	Clerk		DATE	<u>Ser</u>	ot. 25, 1995
	1	/ 1	•										

		TRUE VERT, DEPTH	
	TOP	MEAS. DEPTH V	REFER TO ORIGINAL COMPLETION
3035		NAME	REFER TO ORIG
_	DESCRIPTION, CONTENTS, ETC.		
drill-stem, tests, including depth interval tested, cushion used, time recoveries):	BOTTOM		
cluding depth inte	TOP		A151677787
drill-stem, tests, inc recoveries):	FORMATION		Received Hobbs OCD

YATES PETROLEUM CORPORATION Continental APJ Federal #1 Section 28-T23S-R32E Lea County, New Mexico

#32: ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.:

DEPTH INTERVAL

TREATMENT

9900-99401

Acidized with 2000 gallons 7-1/2% NEFE acid

and ball sealers

8874-88901

Acidized with 1000 gallons 7-1/2% NEFE acid

and ball sealers

Frac'd with 82000 gallons 35# crosslink gel, 200000# 16-30 Ottawa sand and 63000# 16-30 resin

coated sand

3

