

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL of Section 28-T23S-R32E (Unit C, NENW)

5. Lease Designation and Serial No.

NM-77063

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Continental APJ Federal #1

9. API Well No.

30-025-20428

10. Field and Pool, or Exploratory Area

Undesignated Bone Springs

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate, acidize & frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-12-95 - Cleaned location and set anchors. Moved in and rigged up pulling unit. Installed tubinghead and nipples up BOP. TIH w/bit, stabilizer and drill collars on tubing. Tagged cement at 6482'. Drilled cement and DV tool at 6504'. Tested to 2000#, OK. Finished TIH w/tubing and tagged at 9609'.

9-13-95 - Drilled cement from 9609-10007'. Circulated hole with 2% KCL water. TOOH and laid down drill collars. TIH with bit and scraper. TOOH. Rigged up wireline. TIH with logging tools and ran CNL/GR/CBL log.

9-14-95 - TIH with 4" casing guns and perforated 9900-9940' w/41 .42" holes (1 SPF). TOOH with 4" casing guns and rigged down wireline. TIH w/packer and 2-7/8" tubing. Set packer at 9841'. Tested annulus to 1000 psi for 5 minutes, OK. Acidized perforations 9900-9940' w/2000 gallons 7-1/2% NEFE acid and ball sealers. Swabbing.

9-15-95 - Continue swabbing.

9-16-18-95 - Continue swabbing.

9-19-95 - Bled tubing down and began swabbing. Unset packer at 9841'. TOOH with tubing and packer. Shut down.

9-20-95 - Rigged up wireline. TIH with 4" casing guns and perforated 8874-8890' w/34 .42" holes (2 SPF). TIH with RBP with ball catcher, packer and 2-7/8" J-55 tubing. Set packer at 8926'. Tested RBP to 2000 psi for 5 minutes, OK. Moved up and set packer at 8770'.

Acidized perforations 8874-8890' w/1000 gallons 7-1/2% NEFE acid & ball sealers. Swabbing.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Kline Title Production Clerk Date Sept. 25, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

