

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL of Section 28-T23S-R32E (Unit C, NENW)

5. Lease Designation and Serial No.

NM-77063

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Continental APJ Federal #1

9. API Well No.

30-025-20428

10. Field and Pool, or Exploratory Area

Undesignated Bone Springs

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate, acidize & frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

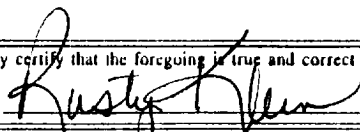
9-21-95 - Swabbed. Unset packer at 8770'. Dropped down and unset RBP at 8926'. TOOH with tubing, packer and RBP. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 9200'. Tested RBP to 3000#, OK. TOOH with tubing and packer. Shut down.

9-22-95 - Nippled down BOP. Rigged up frac valve. Frac'd perforations 8874-8890' with 82000 gallons 35# crosslink gel and 200000# 16-30 Ottawa sand and 63000# 16-30 resin coated sand. Shut in 4 hours. Rigged down frac valve and nipped up BOP. TIH with notched collar and 2-7/8" tubing to begin washing sand.

9-23-95 - TIH with notched collar and tubing and tagged sand at 7386'. Washed sand from 7386-9200'. Circulated casing clean. TOOH with 2-7/8" tubing and notched collar. Released to production department.

14. I hereby certify that the foregoing is true and correct

Signed



Title

Production Clerk

Date

Sept. 25, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

