

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
BUDGET APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL of Section 28-T23S-R32E (Unit C, NENW)

5. Lease Designation and Serial No.

NM-77063

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Continental APJ Federal #1

9. API Well No.

30-025-20428

10. Field and Pool, or Exploratory Area

Undesignated Bone Springs

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 10050'. Reached TD at 7:45 AM 9-7-95. Ran 227 joints of 5-1/2" 17# & 15.5# casing as follows: 9 joints of 5-1/2" 17# N-80 sandblasted (372.24'); 9 joints of 5-1/2" 17# N-80 mill varnished (407.65'); 14 joints of 5-1/2" 17# N-80 sandblasted (594.88'); 25 joints of 5-1/2" 17# N-80 mill varnished (1099.16'); 39 joints of 5-1/2" 17# J-55 mill varnished (1746.06'); 66 joints of 5-1/2" 15.5# J-55 mill varnished (2967.30'); 21 joints of 5-1/2" 17# J-55 mill varnished (941.21') and 44 joints of 5-1/2" 17# N-80 mill varnished (1935.73') (Total 10064.23') of casing set at 10050'. Float shoe set at 10050'. Float collar set at 10006'. DV tool set at 6500'. Cemented in two stages as follows: Stage 1: 500 gallons mud flush and 500 gallons of superflush ahead of 850 sacks Super "H", 5% salt, 8#/sack gilsonite and 4/10% Halad 9 (yield 1.75, weight 13.0). PD 1:00 AM 9-9-95. Bumped plug to 1125 psi. Cement did not circulate. Circulated through DV tool for 4 hours. Stage 2: 450 sacks Halliburton Lite, 1/4#/sack flocele and 5#/sack salt (yield 2.09, weight 12.4). Tailed in with 100 sacks Class "H" Neat (yield 1.18, weight 15.6). PD 6:00 AM 9-9-95. Bumped plug to 2650 psi for 5 minutes. Cement did not circulate. WOC. NOTE: Notified Andy Cortez w/BLM-Hobbs about witnessing casing and cement. Released rig at 12:00 noon 9-9-95.
Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Green

Title Production Clerk

Date Sept. 12, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

J. Jara

Date

