

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

UNITED STATES
OFFICE FOR NUMBER
OF COPIES REQUIRED

(See other in-
structions on
reverse side)

Modified Form No.
NM-7/963

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☒ Other ☐										5. LEASE DESIGNATION AND SECTION No. NM-7/963	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ Other ☐										6. IF INDIAN, ALLOTTEE OR TRUST	
2. NAME OF OPERATOR Siete Oil and Gas Corporation										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2523, Roswell, NM 88202-2523										8. FARM OR LEASE NAME Continental Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FWL, NE1/4 NW1/4, Unit Letter C										9. WELL NO. 1	
At top prod. interval reported below n/a										10. FIELD AND POOL, OR WILDCAT Wildcat	
At total depth Same										11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28: T23S, R32E	
9a. API Well No. 30-025-20428				14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Lea		13. STATE NM	
15. DATE SPUDDED 9/26/93		16. DATE T.D. REACHED 10/10/93		17. DATE COMPL. (Ready to prod.) n/a		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3687' GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8850'		21. PLUG BACK T.D., MD & TVD n/a		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVAL DRILLED BY ROTARY TOOLS		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* n/a										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MFSL, CNL/LDT, EPT										27. WAS WELL CORED yes	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
								n/a			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
		n/a									
31. PERFORATION RECORD (Interval, size and number) n/a											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION											
DATE FIRST PRODUCTION n/a				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) n/a				WELL STATUS (Producing or shut-in) n/a			
DATE OF TEST n/a		HOURS TESTED n/a		CHOKE SIZE n/a		PROD'N. FOR TEST PERIOD n/a		OIL—BBL. n/a		GAS—MCF. n/a	
WATER—BBL. n/a		GAS-OIL RATIO n/a		FLOW. TUBING PRESS. n/a		CASINO PRESSURE n/a		CALCULATED 24-HOUR RATE n/a		OIL GRAVITY-API (CORR.) n/a	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) n/a											
35. LIST OF ATTACHMENTS electric logs & deviation surveys											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Cathy Batley Seal				Reg. Spec.				DATE 10/26/93			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	
						TRUE VERT. DEPTH	VERT. DEPTH
				Bene Spring	8754'	-5035'	

UNITED STATES
BUREAU OF MINES
WASHINGTON, D.C.

UNITED STATES
BUREAU OF MINES
WASHINGTON, D.C.

UNITED STATES
BUREAU OF MINES
WASHINGTON, D.C.