

[illegible]

DBBS

U. S. LAND OFFICE

SERIAL NUMBER **LC 063132 A**

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company MAX M. WILSON Address c/o Oil Reports & Gas Services
 Lessor or Tract Continental Federal Field Box 763 Hobbs, N.M. State N.M.
 Well No. 1 Sec. 28 T. 23S R. 32E Meridian NMPM County Lea
 Location 660 ft. N. of N. Line and 1980 ft. E. of W. Line of Sec. 28 Elevation 3687 GL
(Derrick foot relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed
Agent

Date March 8, 1963

Title

The summary on this page is for the condition of the well at above date.

Commenced drilling January 17, 1963, 19___ Finished drilling February 2, 1963, 19___

OIL OR GAS SANDS OR ZONES

P&A 2/3/63

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	325	175	P&P		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6463 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

PLA 2/3/63, 19 Put to producing, 19

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

-----**R. G. Smith**-----, Driller **D.W. Cox**-----, Driller

~~Glen Lee~~ _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION	
0	250		Surface sands	<u>Deviation Survey</u>
250	788		Red Beds	<u>Depth</u> <u>Degree</u>
788	1010		" " & anhy	788 1/4
2273	3510		Anhy & Salt	1290 3/4
3510	3958		" & Gyp	1730 1/2
3958	4306		" & Salt	2270 1/2
4306	4475		Salt	2796 1
4475	4608		Gyp	3296 3/4
4608	4792		Anhy & Gyp	3958 1-1/2
4792	4879		Anhy, Lime & Sand	4765 3-1/4
4879	5647		Sand and Shale	5397 1
5647	5794		Sand and Anhy	6266 1-1/4
5794	6086		Sand and Shale	
6086	6463	Total Depth	" " Lime	

Elec Log Tops: A 1180 BX 4587 Del Lime 4829
Del Sand 4874 Cherry Canyon
5735

