## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

X AMENDED REPORT

Chevron U.S.A. Inc.   10 px 1150	I.	<b>F</b>	REQUEST	FOR A	LLOWA	BLE AND	AUTHO	RIZA	TON TO T	RANS	SPOR 7	Γ	
P. O. BOX 1150	I. REQUEST FOR ALLOWABLE AND AUTHORIZATI												
## Reason For Filling Color	11-1									4323			
April   Apri				3 1									
Produced Water   Prod			<u>'                                     </u>				cc						
Poperty Code   Poperty Name   Pope	<sup>†</sup> Al	5 Pool	Vame										
Property Code   Property Code   Property Code   2719   SCABBOROUSH ESTATE   7						INEBRY OIL	. & GAS (	OIL)					
TI. "Surface Location  ULs of to 100. Section   Township   Range   Lot. Min   Fost from the   SOUTH   1650   MEST   LEA    "Bottom Hole Location  ULs of to 200. Section   Township   Range   Lot. Min   Fost from the   SOUTH   1650   MEST   LEA    "Bottom Hole Location  ULs of Ke 200. Section   Township   Range   Lot. Min   Fost from the   SOUTH   1650   MEST   LEA    "Bottom Hole Location  ULs of Ke 200. Section   Township   Range   Lot. Min   Fost from the   North-South Line   Fost from the   Est/West line   County    "In   College   Township   Range   Lot. Min   Fost from the   North-South Line   Fost from the   Est/West line   County    "In   College   Township   Range   Lot. Min   Fost from the   North-South Line   Fost from the   Est/West line   County    "In   College   Township   Range   Lot. Min   Fost from the   North-South Line   Fost from the   Est/West line   County    "In   College   Township   Range   Lot. Min   Fost from the   North-South Line   Fost from the   Est/West line   County    "In   College   Township   Range   Lot. Min   Fost from the   North-South Line   Fost from the   Est/West line   County    "In   Coll and Gas Transporter   Township   Range   Lot. Min   Fost from the   North-South Line   Fost from the   Est/West line   County    "In   Coll and Gas Transporter   Township   Township	<sup>7</sup> Property Code												
II. Surface Location  ULse to ten be Section Township Range   Lot. Min   Peet from the   South-South Line   Feet from the   Ent/West line   County    I South   South   Line   Peet from the   Ent/West line   County    ULse Code   Depotating Mathed Code   General Connection Date   Depotating Mathed Code   Depotating Mathed Code   General Connection Date   Depotating Mathed Code   General Connection Date   Depotating Mathed Code   General Code   Depotation													
Section   Towership   Range   Lot. Ide   Feet from the   North-South Line   Feet from the   Least-West line   Least West line   Least We	Π. 10 S	Surface	Location										
Received Formulation	UL or lot no.				Lot. Idn	Feet from the	om the North/South Line		Feet from the	et from the East/West lin		Country	
"Bottom Hole Location  UL or lot no. Section. Township Range Lot. Idn Feet from the Section to Section. Township Range Lot. Idn Feet from the Peet from the East/West line County  "Lee Code 19 Producing Method Code 12 Gus Connection Date 12 Col 129 Exprised Number 12 Col 129 Exprised Date 13 Col 129 Exprised Date 13 Col 129 Exprised Date 13 Col 129 Exprised Date 14 Col 129 Exprised Date 15 Col				38E		1650						-	
UL or for no. Section Toworship Range Let. 160 Peet from the North-South Line Foot from the East/West line County  "Lac Code 13 Producing Method Code p	11 <b>H</b>	<b>Bottom</b>	Hole Loca	ation		00071			1 1050	I WEST   LEA		LEA	
### Particle   Particl	UL or lot no.				Lot. Idn	Feet from the	North/Sc	outh Line	Feet from the	East/V	West line	County	
13   13   13   13   14   15   15   15   15   15   15   15	1 1					<sup>15</sup> C-129 Permit Number		r 10	C-129 Effective	ve Date 17 C-1		29 Expiration Dat	
13   13   13   13   14   15   15   15   15   15   15   15	III. Oil and	Gas Tr	ansporter	'S		<del>-</del>		L			<u></u>		
AMORO PIPELINE - ICT 15 EAST 5TH ST. 10LSA, OK 74103  024650  MARREN PETROLEUM COMPANY, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050  1V. Produced Water 13 Pod Description  1V. Produced Water 13 Pod Description  1V. Produced Water 13 Pod Description  25 Spod Date 15 Spod Date 16 Ready Date 17 TD 18 Size 18 Ready Date 19 Perforations 19 Depth Set 19 Perforations 10 Description  26 Perforations 19 Depth Set 19 Perforations 10 Description  27 TD 28 PBTD 29 Perforations 10 Description  20 DIC, DC, MC 10 Description  27 Thereby centry that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to omplied with and that the information given above is true and complete to a best of my knowledge, and splint.  27 Thereby centry that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to a best of my knowledge, and splint.  28 Title:  29 Perforations 20 DIC, DC, MC 29 Perforations 20 DIC, DC, MC 20 Persource 20 Cag. Pressure 20 Cag. Pressure 20 Cag. Pressure 20 Cag. Pressure 21 Conservation Division 21 Conservation Division 22 Approved by: 21 Conservation Division 23 Approved by: 21 Conservation Division 25 Conservation Division 26 Cag. Pressure 27 Total Conservation Division have been complete to a best of my knowledge, and splint. 21 Conservation Division 22 Approved by: 23 Conservation Division 25 Cag. Pressure 26 Cag. Pressure 27 Cag. Pressure 27 Cag. Pressure 28 Cag. Pressure 29 Perforations 20 DIC, DC, MC 20 Cag. Pressure 21 Cag. Pressure 21 Cag. Pressure 22 Cag. Pressure 23 Cag. Pressure 24 Cag. Pressure 25 Cag. Pressure 26 Cag. Pressure 26 Cag. Pressure 27 Cag. Pressure 28 Cag. Pressure 29 Dick Cag. Pressure 29 Dick Cag. Pressure 20 Cag. Pressure 21 Cag. Cag. Cag. Cag. Cag. Cag. Cag. Cag.	<sup>18</sup> Transporter	T	19 Trans	porter Name	·	20 POD 21 O/G			22 POD III emp				
138648 MOCO PIPELINE - ICT 15 EAST STH ST. 15 ILSA, OK 74103  024650 MARREN PETROLEUM COMPANY, LP 1000 LOUISTAMA, SUITE 5800 HOUSTON, TX 77002-5050  1V. Produced Water 25 POD ULSTR Location and Description 0711450  V. Well Completion Data 26 POD ULSTR Location and Description 0711450  V. Well Completion Data 27 Spud Date 28 POD ULSTR Location and Description 0711450  VI. Well Test Data 37 Hole Size 38 Caning & Tubing Size 39 Depth Set 40 Chake Size 40 Oil 41 Choke Size 41 Oil 41 Choke Size 42 Oil 43 Water 44 Cast 45 Gas Delivery Date 47 Choke Size 46 Oil 47 Liberety certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to able set of my knowledges and balls. 47 Liberety certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to able set of my knowledges and balls. 48 Choke Size 49 Cig. Pressure 49 Cig. Pressure 40 Cig. Pressure 41 Choke Size 41 Choke Size 42 Oil 43 Water 44 Gat 45 Gat 45 AOF 46 Test Method 47 Liberety Children 47 Liberety Children 48 Choke Size 49 Cig. Pressure 40 Cig. Pressure 41 Choke Size 41 Choke Size 42 Oil 43 Water 44 Gat 45 Gat 46 Choke Size 47 AOF 47 Liberety Children 48 Children 49 Cig. Pressure 49 Cig. Pressure 40 Cig. Pr		OGRID ar					21 U/G			22 POD ULSTR Location and Description			
TULSA (X 74103  024650  MARREN PETROLEUM COMPANY, LP 1000 LOUISTANA, SUITE 5800 HOUSTON, TX 77002-5050  1100 LOUISTANA, SUITE 5800 HOUSTON, TX 77002-5050  1100 LOUISTANA, SUITE 5800 HOUSTON, TX 77002-5050  1100 LOUISTANA, SUITE Location and Description 1115 PPD	138648						0711410 0						
O24650 WARREN PETROLEUM COMPANY. LP 100 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050  IV. Produced Water  Prod							0,11710			1.21.220.205			
IV. Produced Water  12 POD ULSTR Location and Description 17 Produced Water  23 POD 24 POD ULSTR Location and Description 25 POD 26 Ready Date 27 TD 27 POT 1450  V. Well Completion Data 27 Spud Date 28 Spud Date 29 Ready Date 20 Ready Date 20 Ready Date 31 Hole Size 31 Depth Sat 32 Depth Sat 33 Depth Sat 34 Casing & Tubing Size 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Choke Size 45 Oil 45 Water 46 Test Method 47 I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to maplied with and that the information given above is true and complete to Signature  15 Printed name: 16 J. K. RIPIEY 17 Tite: 17 J. K. RIPIEY 17 Tite: 17 J. K. RIPIEY 18 J. K. RIPIEY 19 J.	004550				107 1 5				J-31-225-38E				
IV. Produced Water  29 POD  O711450  V. Well Completion Data  23 Spud Date  26 Ready Date  27 TD  28 PBTD  39 Perforations  30 DHC, DC, MC  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Casing & Tubing Size  35 Date New Oil  36 Gas Delivery Date  47 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  47 I hereby centify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to be set of my knowledge, and bujules.  36 J. K. RIPLEY  Title:  37 Title:  38 Holes Size  49 Oil Conservation Division have been complied with and that the information given above is true and complete to be set of my knowledge, and bujules.  38 J. K. RIPLEY  Title:  38 J. Casing & Tubing Size  39 Depth Set  40 Casing & Tubing Size  40 Casing & Tubing Size  41 Gas  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  47 Title:  38 J. Casing & Tubing Size  49 Casing & Tubing Size  40 Casing & Tubing Size  40 Casing & Test Length  40 Casing & Test Length  41 Chooke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  47 Title:  38 J. Casing & Tubing Size  49 Casing & Test Date  40 Casing & Test Length  41 Chooke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  47 Title:  38 J. Casing & Tubing Size  48 Casing & Test Length  49 Casing & Test Length  40 Casing & Test Length  41 Chooke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  47 Title:  38 J. Casing & Tubing Size  48 Casing & Tubing Size  49 Casing & Test Length  40 Casing & Test Length  41 Chooke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  47 Length  48 Casing & Tubing Size  49 Casing & Tubing Size  40 Casing & Test Length  4	024650	2806027 G											
IV. Produced Water  23 POD  37 POD  37 POD ULSTR Location and Description  37 POD ULSTR Location and Description  38 PBTD  39 Perforations  30 DHC, DC, MC  31 Hole Size  31 Depth Sat  32 Casing & Tubing Size  33 Depth Sat  34 Sacks Cement  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Test Length  30 Test Length  30 Test Length  31 Test Length  32 Test Length  33 Date New Oil  34 Choke Size  46 Oil  47 Water  48 Gas  48 Gas  49 AOF  40 Test Method  40 Test Method  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given shove is true and complete to Signature:  49 Provided System  40 CONSERVATION DIVISION  Approved by:  40 CONSERVATION DIVISION  Approved by:  40 CONSERVATION DIVISION  Approved by:  41 Choke Size  42 Oil  43 Water  44 Gas  45 Gas  46 Test Method  47 Test Method  48 Test Method  49 Water  40 Test Method  40 Test Method  40 Test Method  41 Choke Size  40 Oil CONSERVATION DIVISION  Approved by:  40 Conservation Division have been complete to Signature  41 Choke Size  42 Oil  43 PBTD  44 Gas  45 Gas  46 Test Method  46 Test Method  47 Test Method  48 Title:  49 VANIAK  Title:  40 Conservation Division have been complete to Signature  41 Choke Size  42 Oil  43 PBTD  44 Gas  45 Gas  46 Cage Pressure  46 Cage Pressure  47 Conservation Division have been complete to Signature  47 Choke Size  48 Test Length  49 Water  40 Gas  40 Cage Pressure  41 Choke Size  42 Casing & Tubing Size  43 Casing & Tubing Size  44 Gas  45 Cage Pressure  46 Cage Pressure  47 Cage PBTD  48 Cage PBTD  49 Page Cage PBTD  40 Cage PBTD  40 Cage PBTD  40 Cage	HOUSTON TX									J-31-22S-38F			
28 POD ULSTR Location and Description  O711450  V. Well Completion Data  29 Spud Date  20 Ready Date  21 TD  22 PBTD  23 PBTD  24 Perforations  30 DHC, DC, MC  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Typ. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Approved by:  3 MY ANDEW  Approved by:  3 MY ANDEW  Title:  3 MY ANDEW  Title:  4 Approved Date:  26 Phone:  27 Thereby certify that the rules of the Oil Conservation Division have been complete to a best of my knowledge, and byliof.  Title:  3 MY ANDEW  Title:  4 Approved Date:  4 Approved Date:  4 Approved Date:  4 Printed Name  Previous Operator Signature  Printed Name  Previous Operator Signature  Printed Name  Previous Operator Signature  Printed Name			70K) 1X	77002 30									
28 POD ULSTR Location and Description  O711450  V. Well Completion Data  29 Spud Date  20 Ready Date  21 TD  22 PBTD  23 PBTD  24 Perforations  30 DHC, DC, MC  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Typ. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Approved by:  3 MY ANDEW  Approved by:  3 MY ANDEW  Title:  3 MY ANDEW  Title:  4 Approved Date:  26 Phone:  27 Thereby certify that the rules of the Oil Conservation Division have been complete to a best of my knowledge, and byliof.  Title:  3 MY ANDEW  Title:  4 Approved Date:  4 Approved Date:  4 Approved Date:  4 Printed Name  Previous Operator Signature  Printed Name  Previous Operator Signature  Printed Name  Previous Operator Signature  Printed Name								*************					
28 POD ULSTR Location and Description  O711450  V. Well Completion Data  29 Spud Date  20 Ready Date  21 TD  22 PBTD  23 PBTD  24 Perforations  30 DHC, DC, MC  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Typ. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Approved by:  3 MY ANDEW  Approved by:  3 MY ANDEW  Title:  3 MY ANDEW  Title:  4 Approved Date:  26 Phone:  27 Thereby certify that the rules of the Oil Conservation Division have been complete to a best of my knowledge, and byliof.  Title:  3 MY ANDEW  Title:  4 Approved Date:  4 Approved Date:  4 Approved Date:  4 Printed Name  Previous Operator Signature  Printed Name  Previous Operator Signature  Printed Name  Previous Operator Signature  Printed Name													
28 POD ULSTR Location and Description  O711450  V. Well Completion Data  29 Spud Date  20 Ready Date  21 TD  22 PBTD  23 PBTD  24 Perforations  30 DHC, DC, MC  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Typ. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Approved by:  3 MY ANDEW  Approved by:  3 MY ANDEW  Title:  3 MY ANDEW  Title:  4 Approved Date:  26 Phone:  27 Thereby certify that the rules of the Oil Conservation Division have been complete to a best of my knowledge, and byliof.  Title:  3 MY ANDEW  Title:  4 Approved Date:  4 Approved Date:  4 Approved Date:  4 Printed Name  Previous Operator Signature  Printed Name  Previous Operator Signature  Printed Name  Previous Operator Signature  Printed Name												<del></del>	
28 POD ULSTR Location and Description  O711450  V. Well Completion Data  29 Spud Date  20 Ready Date  21 TD  22 PBTD  23 PBTD  24 Perforations  30 DHC, DC, MC  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Typ. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Approved by:  3 MY ANDEW  Approved by:  3 MY ANDEW  Title:  3 MY ANDEW  Title:  4 Approved Date:  26 Phone:  27 Thereby certify that the rules of the Oil Conservation Division have been complete to a best of my knowledge, and byliof.  Title:  3 MY ANDEW  Title:  4 Approved Date:  4 Approved Date:  4 Approved Date:  4 Printed Name  Previous Operator Signature  Printed Name  Previous Operator Signature  Printed Name  Previous Operator Signature  Printed Name													
25 POD ULSTR Location and Description  711450  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 DHC, DC, MC  31 Hole Size  37 Casing & Tubing Size  37 Casing & Tubing Size  38 Test Length  39 Tbg, Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to best of my knowledge and belief.  31 Horeby Cartify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to Signature:  Approved by:  Approved by:  Approved by:  Approved by:  Approved by:  Approved by:  Approved Date:  2/6/97  Phone:  915 687 - 7148  8 If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Printed Name.	IV Deci												
97 I hole Size  10 Gas Delivery Date  11 Choke Size  12 Gas Delivery Date  13 Date New Oil  14 Water  15 Date New Oil  16 Gas Delivery Date  17 Test Date  18 Test Length  19 Test Length  10 Test Method  10 Conservation Division have been compiled with and that the information given above is true and complete to best of my knowledge, and belief. Signature  17 I hereby certify that the rules of the Oil Conservation Division have been morphicd with and that the information given above is true and complete to Best of my knowledge, and belief. Signature  18 If this is a change of operator fill in the OGRID number and name of the previous operator  18 If this is a change of operator fill in the OGRID number and name of the previous operator  19 Printed Name.  10 Printed Name.  10 Printed Name.  10 Printed Name.  11 Chone Size Previous Operator Signature  12 Printed Name.  13 Date: 2/6/97  14 Water  15 Provious Operator Signature  15 Printed Name.  16 Previous Operator Signature  17 Printed Name.  18 If this is a change of Operator Signature	1V. Produce	<u>d Wate</u>	<u>r</u>										
V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 DHC, DC, MC  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Coment  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  OIL CONSERVATION DIVISION  Approved by:  38 Approved by:  38 SIRNED BY  Approved by:  38 SIRNED BY  39 Approved by:  38 SIRNED BY  39 Approved by:  39 The Signature  Approved by:  30 SIRNED BY  30 SIRNED BY  30 SIRNED BY  30 SIRNED BY  31 SIRNED BY  31 SIRNED BY  32 SIRNED BY  33 SIRNED BY  34 SACKS Coment  45 AOF  46 Test Method  Approved by:  38 SIRNED BY  39 SIRNED BY  30 SIRNED BY  31 SIRNED BY  31 SIRNED BY  32 SIRNED BY  33 SIRNED BY  34 SIRNED BY  35 SIRNED BY  36 SIRNED BY  37 SIRNED BY  38 SIRNED BY  38 SIRNED BY  39 SIRNED BY  39 SIRNED BY  30 SIRNED BY  31 SIRNED BY  31 SIRNED BY  32 SIRNED BY  33 SIRNED BY  34 SACK SCAN BY  40 Csg. Pressure  40						<sup>24</sup> POD ULS	TR Location	and Desc	гiption				
23 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 DHC, DC, MC  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to Signature:  Approved by:  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  66 Test Method  OIL CONSERVATION DIVISION  Approved by:  38 Signature  Approved by:  38 Approved by:  39 Approved by:  30 Approved by:  31 Approved by:  32 Approved by:  33 Approved by:  34 Approved by:  35 Approved by:  36 Approved by:  37 Approved by:  38 Approved by:  39 Approved by:  30 Approved by:  31 Approved by:  32 Approved by:  33 Approved by:  34 Approved by:  35 Approved by:  36 Approved by:  37 Ap													
VI. Well Test Data  35 Date New Oil  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  6 Test Method  7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to be set of my knowledge, and belief.  J. K. RIPLEY  Title:  Approved by:  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Gas  43 AOF  46 Test Method  OIL CONSERVATION DIVISION  Approved by:  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  OIL CONSERVATION DIVISION  Approved by:  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  OIL CONSERVATION DIVISION  Approved by:  38 Test Length  49 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  51 AOF  Approved by:  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  Approved by:  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  Approved by:  38 Test Length  49 Csg. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  Approved by:  38 Test Length  49 Csg. Pressure  40 Csg. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Approved by:  38 Test Length  49 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Approved by:  38 Test Length  49 Csg. Pressure  40 Csg. Pressure  41 Choke Size  41 Choke Size  42 Oil  43 Choke Size  44 Choke Size  45 AOF  46 Test Method  Approved by:  47 ACK  48 Cosc Ack  49 Csg. Pressure  40 Csg. Pressure  40 Csg. Pressure  40 Csg. Pressu	V. Well Con	<u>npletior</u>								<del></del>			
31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  71 Increby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to be set of my knowledge and belief.  37 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to be best of my knowledge and belief.  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Approved by:  48 SiGNED ON  Approved by:  49 Cylink  Approved by:  49 Cylink  Approved by:  40 Csg. Pressure  40 Csg. Pressure  41 Choke Test Method  Approved by:  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Approved by:  49 Cylink  Approved by:  40 Csg. Pressure  51 AOF  40 Test Method  Approved by:  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Approved by:  47 Cylink  Approved by:  48 Cylink  Approved by:  49 Cylink  Approved by:  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Approved by:  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Approved by:  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  47 Liche Test Method  48 Csc. Press	25 Spud Date		<sup>26</sup> Ready I	Date 27 TD		)	<sup>28</sup> PBTD		29 Perforations 3		30 D	DHC, DC, MC	
VI. Well Test Data  33 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 99 Tbg. Pressure 40 Csg. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 43 AOF 46 Test Method  7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to be stof my knowledge, and belief.  Signature: Approved by: SIGNED CITY  Printed name: Title: Approval Date: 276/97 Phone: (915)687-7148  8 If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature Printed Name	31 11-1- 6	1:	<del></del>	22							, -,		
VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to Signature:  Printed name:  J. K. RIPLEY  Title:  Title:  Title:  Title:  Approval Date:  2/6/97  Phone: (915)687-7148  8 If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Printed Name  Printed Name	- Hole S		32 Casing &	& Tubing Size		33 Depth Set			34 Sacks Cement				
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to be best of my knowledge and belief. Signature: Approved by: 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 46 Test Method  OIL CONSERVATION DIVISION Approved by: 38 Title: 38 Test Length 46 Test Method  OIL CONSERVATION DIVISION Approved by: 38 Title: 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water  OIL CONSERVATION DIVISION Approved by: 40 Csg. Pressure 41 Choke Size 41 Choke Size 42 Oil 43 Water 44 Gas  OIL CONSERVATION DIVISION Approved by: 41 Choke Size 42 Oil 45 AOF 46 Test Method 46 Test Method Approved by: 42 Clo Sep. if 46 Test Method Approved by: 47 Choke Size 46 Test Method Approved by: 48 Title: 49 Clo Sep. if 40 Csg. Pressure 41 Choke Size 41 Choke Size 42 Oil 43 Water 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method Approved by: 46 Test Method Approved by: 47 Choke Size 47 Choke Size 48 Choke Size 49 Choke Size 40 Csg. Pressure 41 Choke Size 41 Choke Size 41 Choke Size 41 Choke Size 42 Oil 43 Water 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method Approved by: 41 Choke Size 42 Oil 43 Choke Size 44 Choke Size 45 AOF 46 Test Method Approved by: 42 Choke Size 44 Choke Size 45 AOF 46 Choke Size 46 Choke Size 47				<del></del>									
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to be best of my knowledge and belief. Signature: Approved by: 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 46 Test Method  OIL CONSERVATION DIVISION Approved by: 38 Title: 38 Test Length 46 Test Method  OIL CONSERVATION DIVISION Approved by: 38 Title: 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water  OIL CONSERVATION DIVISION Approved by: 40 Csg. Pressure 41 Choke Size 41 Choke Size 42 Oil 43 Water 44 Gas  OIL CONSERVATION DIVISION Approved by: 41 Choke Size 42 Oil 45 AOF 46 Test Method 46 Test Method Approved by: 42 Clo Sep. if 46 Test Method Approved by: 47 Choke Size 46 Test Method Approved by: 48 Title: 49 Clo Sep. if 40 Csg. Pressure 41 Choke Size 41 Choke Size 42 Oil 43 Water 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method Approved by: 46 Test Method Approved by: 47 Choke Size 47 Choke Size 48 Choke Size 49 Choke Size 40 Csg. Pressure 41 Choke Size 41 Choke Size 41 Choke Size 41 Choke Size 42 Oil 43 Water 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method Approved by: 41 Choke Size 42 Oil 43 Choke Size 44 Choke Size 45 AOF 46 Test Method Approved by: 42 Choke Size 44 Choke Size 45 AOF 46 Choke Size 46 Choke Size 47													
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to be best of my knowledge and belief. Signature: Approved by: 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 46 Test Method  OIL CONSERVATION DIVISION Approved by: 38 Title: 38 Test Length 46 Test Method  OIL CONSERVATION DIVISION Approved by: 38 Title: 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water  OIL CONSERVATION DIVISION Approved by: 40 Csg. Pressure 41 Choke Size 41 Choke Size 42 Oil 43 Water 44 Gas  OIL CONSERVATION DIVISION Approved by: 41 Choke Size 42 Oil 45 AOF 46 Test Method 46 Test Method Approved by: 42 Clo Sep. if 46 Test Method Approved by: 47 Choke Size 46 Test Method Approved by: 48 Title: 49 Clo Sep. if 40 Csg. Pressure 41 Choke Size 41 Choke Size 42 Oil 43 Water 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method Approved by: 46 Test Method Approved by: 47 Choke Size 47 Choke Size 48 Choke Size 49 Choke Size 40 Csg. Pressure 41 Choke Size 41 Choke Size 41 Choke Size 41 Choke Size 42 Oil 43 Water 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method Approved by: 41 Choke Size 42 Oil 43 Choke Size 44 Choke Size 45 AOF 46 Test Method Approved by: 42 Choke Size 44 Choke Size 45 AOF 46 Choke Size 46 Choke Size 47							<del></del> -						
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to be best of my knowledge and belief. Signature: Approved by: 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 46 Test Method  OIL CONSERVATION DIVISION Approved by: 38 Title: 38 Test Length 46 Test Method  OIL CONSERVATION DIVISION Approved by: 38 Title: 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water  OIL CONSERVATION DIVISION Approved by: 40 Csg. Pressure 41 Choke Size 41 Choke Size 42 Oil 43 Water 44 Gas  OIL CONSERVATION DIVISION Approved by: 41 Choke Size 42 Oil 45 AOF 46 Test Method 46 Test Method Approved by: 42 Clo Sep. if 46 Test Method Approved by: 47 Choke Size 46 Test Method Approved by: 48 Title: 49 Clo Sep. if 40 Csg. Pressure 41 Choke Size 41 Choke Size 42 Oil 43 Water 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method Approved by: 46 Test Method Approved by: 47 Choke Size 47 Choke Size 48 Choke Size 49 Choke Size 40 Csg. Pressure 41 Choke Size 41 Choke Size 41 Choke Size 41 Choke Size 42 Oil 43 Water 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method Approved by: 41 Choke Size 42 Oil 43 Choke Size 44 Choke Size 45 AOF 46 Test Method Approved by: 42 Choke Size 44 Choke Size 45 AOF 46 Choke Size 46 Choke Size 47							·					<del> </del>	
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to be best of my knowledge and belief. Signature: Approved by: 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 46 Test Method  OIL CONSERVATION DIVISION Approved by: 38 Title: 38 Test Length 46 Test Method  OIL CONSERVATION DIVISION Approved by: 38 Title: 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water  OIL CONSERVATION DIVISION Approved by: 40 Csg. Pressure 41 Choke Size 41 Choke Size 42 Oil 43 Water 44 Gas  OIL CONSERVATION DIVISION Approved by: 41 Choke Size 42 Oil 45 AOF 46 Test Method 46 Test Method Approved by: 42 Clo Sep. if 46 Test Method Approved by: 47 Choke Size 46 Test Method Approved by: 48 Title: 49 Clo Sep. if 40 Csg. Pressure 41 Choke Size 41 Choke Size 42 Oil 43 Water 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method Approved by: 46 Test Method Approved by: 47 Choke Size 47 Choke Size 48 Choke Size 49 Choke Size 40 Csg. Pressure 41 Choke Size 41 Choke Size 41 Choke Size 41 Choke Size 42 Oil 43 Water 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method Approved by: 41 Choke Size 42 Oil 43 Choke Size 44 Choke Size 45 AOF 46 Test Method Approved by: 42 Choke Size 44 Choke Size 45 AOF 46 Choke Size 46 Choke Size 47	VI Wall To-	Da4											
Title:  Title:	35 Date New Oil		Gas Dalivano D	ata	37 T								
7 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to be best of my knowledge and belief.  Signature:  Approved by:  Approved by:			Donvely D	aic	rest Date	38 T	est Length		<sup>39</sup> Tbg. Pressure		40 Csg	. Pressure	
7 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to be best of my knowledge and belief.  Signature:  Approved by:  Approved by:	41 Ct 1 -:		40										
7 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to be best of my knowledge and belief.  Signature:  Printed rame:  J. K. RIPLEY  Title:  Title:  TECHNICAL ASSISTANT  Date:  2/6/97  Phone: (915)687-7148  8 If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Printed Name  OIL CONSERVATION DIVISION  Approved by:  Approved by	" Choke Size		<sup>42</sup> Oil		43 Water	4	44 Gas		<sup>45</sup> AOF		46 Test Method		
OIL CONSERVATION DIVISION  approved by:  App						Ì					. 031		
Signature:  Printed name:  J. K. RIPLEY  Title:  TECHNICAL ASSISTANT  Date: 2/6/97  Phone: (915)687-7148  8 If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Approved by:  Approved by: Approved b	<sup>47</sup> I hereby certify tha	t the rules	of the Oil Cons	ervation Div	ision have been		OTI	CON					
Printed name:  J. K. RIPLEY  Title:  TECHNICAL ASSISTANT  Date: 2/6/97  Phone: (915)687-7148  8 If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Printed Name  Title: A LID BEP. II  Approval Date: 100 BEP. II  Printed Name  Printed Name  Title: Approval Date: 100 BEP. II  Approval Date: 100 BEP. II  Printed Name  Printed Name	the best of my knowled	dge and bel	iauon given abo li <b>e</b> f.	ove is true ar	nd complete to					DIVISI	ION		
Title: TECHNICAL ASSISTANT  Date: 2/6/97  Phone: (915)687-7148  If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Printed Name	Signature:	JiK	Kun	lles		Approved b							
Title: TECHNICAL ASSISTANT  Date: 2/6/97  Phone: (915)687-7148  If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Printed Name		0	7	7		Title:		(3-17) 人17) <sup>(4</sup>	(VIIVK REP II			I	
TECHNICAL ASSISTANT  Date: 2/6/97  Phone: (915)687-7148  8 If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Printed Name  Title	J. K. RIPLEY Title:					<b></b>	<u>.</u>	- mak J g	······ · · · · · · · · · · · · · · · ·				
Phone: (915)687-7148  If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Printed Name		Approval Da	Approval Date:										
If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Printed Name  Trial	Date:		Pho	ne: (015)	607 7140	<del> </del>			0				
Previous Operator Signature Printed Name		of operator		(919)		previous operation							
					of the	Provious operato						l l	
		Previous	Operator Signa	iture		Printed	Name			Title		Date	