

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding O-101 and O-1
Effective 1-1-67

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator Gulf Oil Co. D.

Address P.O. Box 1470, Dr. Hs, NM 88210

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>San Juan 500</u>	<u>7</u>	<u>Blind</u>	<u>State, Federal or Free</u>	
Location	Unit Letter	Feet From The	Line and	Feet From The
	<u>K</u>	<u>165'</u>	<u>Unit</u>	<u>400'</u>
Line of Section	Township	Range	County	
<u>31</u>	<u>22S</u>	<u>28E</u>	<u>BLA</u>	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
<u>Esso New Mexico Pipeline</u>	☐	
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
<u>Northern Petroleum</u>	☐	
Well produces oil or liquids, give location of tanks.	Unit	Sec.
	<u>G</u>	<u>31</u>
		Twp.
		<u>22S</u>
		Pct.
		<u>3NE</u>
Is gas actually connected?	When	
<u>Yes</u>		

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut-in	Prod. Restr.
	☒	☐	☐	☐	☐	☐	☐	☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.D.					
<u>2-25-85</u>	<u>3-1-85</u>	<u>8710'</u>	<u>6300'</u>					
Levations (DF, RND, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth					
<u>2317 RL</u>	<u>Blind</u>	<u>5780'</u>	<u>5460'</u>					
Perforations			Depth Casing Shoe					
<u>5490'-5500'</u>								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>10 7/8" ID</u>			

TEST DATA AND REQUEST FOR ALLOWABLE

First New Oil Run To Tanks	Date of Test	Producing Interval (flow, pump, gas lift, etc.)
<u>3-1-85</u>	<u>3-13-85</u>	<u>24 hr</u>
Length of Test	Tubing Pressure	Casing Pressure
<u>24 hrs</u>	<u>20#</u>	<u>20#</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
<u>9'</u>	<u>25</u>	<u>75</u>
		Choke Size
		<u>4.0</u>
		GRASP
		<u>116</u>

AS WELL,

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James H. Luvua
(Signature)
FOR AREA ENGINEER
(Title)
3-19-85
(Date)

OIL CONSERVATION COMMISSION

MAR 22 1985

APPROVED _____, 19

BY ORIGINAL SIGNATURE OF JERRY SEXTON

TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleting wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

MAR 20 1985

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION