NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CONSER	ATION COMMISSION	Form C-101 Revised 1-1-65
SANTA FE			
FILE			5A. Indicate Type of Lease
U.S.G.S.			
LAND OFFICE			.5. State Oil & Gas Lease No.
OPERATOR			
			())))))))))))))))))))))))))))))))))
APPLICATION FOR	PERMIT TO DRILL, DEEPEN, O	R PLUG BACK	
1a. Type of Work			7. Unit Agreement Name
b. Type of Well	DEEPEN	PLUG BACK	X 8. Farm or Lease Name
OIL GAS	OTHER	ZONE MULTIPLE	Scarborough Estate
2. Name of Operator			9. Well No.
Gulf Oil Corporation	1		7
3. Address of Operator	• · · · · · · · · · · · · · · · · · · ·	······································	10. Field and Pool, or Wildcat
P. O. Box 670, Hobbs	NM 88240		Drinkard
4. Location of Well	LOCATED 1650 FE	ET FROM THE South	
UNIT LETTER			
AND 1650 FEET FROM THE	Vest LINE OF SEC. 31 TW	P. 225 RGE. 38E	
			12. County
			Lea Allllll
	<u>}}</u>	. Proposed Depth 19A. F	Formation 20. Rotary or C.T.
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond 21	B. Drilling Contractor	22. Approx. Date Work will start
3317' GL			
23.	PROPOSED CASING AND	CEMENT PROGRAM	
	OF CASING WEIGHT PER FOOT	SETTING DEPTH SA	CKS OF CEMENT EST. TOP

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
No New Casing					
		1		1	1

POH with production equipment. Set CIBP at 7010' to TA Brunson Abo South. Test casing 500#. Perf Drinkard 6372-74', 6402-04', 6438-40', 6458-60', 6495-97' with (4) ½" JHPF. Spot 250 gals 15% J-type acid at 6497'. Acidize 3000 gals 15% J-type acid, (60) RCNB's. Swab and test. Frac with 20,000 gals Terra Frac T-30 containing 43,000# 20/40 sand, (20) RCNB's. Reverse out fill. GIH with production tubing. Put well back on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.						
I hereby certify that the information above is true	and complete to the best of my kn	owledge and belief.				
Signed Klotte	Tule Area I	Engineer	Date	2-7-83		
(This space for State Use)						
ORIGINAL SIGNED BY JERRA	SEXTON DR		DATE	FEB 9		

FEB 8 1983 HOBAS OFFICE 2 ‡ {

NEW MI CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be i	rom the outer boundaries of	T the Section.	
Operator			Lease		Well No.
Gulf Oil Cor	poration Section	Township	Scarboroi	igh_Estate County	7
K	31	22S	38E	Lea	
Actual Footage Locat	uon of Well;				
1650	feet from the	South inc and	1650 10	et from the West	line
Ground Level Flev.	Firsturing P		Pool		Dedicated Acrea je;
3317'		rinkard	Drinkard		40 / 1005
1. Outline the	acreage dedic	ated to the subject w	ell by colored pencil o	or hachure marks on t	he plat below.
2. If more tha interest and		s dedicated to the wel	l, outline each and ide	entify the ownership	thereof (both as to working
	mmunitization,	unitization, force-pooli	ng. etc?		f all owners been consoli-
Yes [No If a	answer is "yes," type c	f consolidation		
	"no," list the necessary.)	owners and tract desc	riptions which have a	ctually been consolid	lated. (Use reverse side of
					nmunitization, unitization. n approved by the Commis-
					CERTIFICATION
			1	Lhoroby	certify that the information con-
	ł		ł		erein is true and complete to the
	1		l I		y knowledge and belief.
	1		1		Q Pite
			 		<. D. Pitre
			ł	Position	rao Engineer
	1			Ссиртну	rea Engineer
	i		1	Gulf	0il Corporation
	1		ł	Date	0 7 00
	1		I		2-7-83
	0			shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
	 			Date Survey Regulatered	red Frefessional Engineer
	 			und/or Long	t Curveyor
0 330 660 90	1350 1040 10	aŭ 2310 2640 2000		00 0	

RECEIVED FEB 8 1983 O.C.D. HOBBS OFFICE