

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PROBATION OFFICE

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-104

Supersedes Old C-104 and C-11

Effective 1-1-65

Operator

Gulf Oil Corporation

Address

P. O. Box 670/ Hobbs, N.M. 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

11/1/78

PLANS AN EXCEPTION TO R-4070

IS OBTAINED

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Scarborough Estate

Well No.

7

Pool Name, Including Formation

Brunson Granite Wash South

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

K

1650

Feet From The

South

Line and

1650

Feet From The

West

Line of Section

31

Township

22-S

Range

38-E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Gulf Oil Corporation

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 670/ Hobbs, N.M.

Name of Authorized Transporter of Casinghead Gas

Warren Petroleum

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1197, Eunice, N.M.

If well produces oil or liquids, give location of tanks.

Unit

K

Sec.

31

Twp.

22S

Rge.

38E

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

X

Date Spudded

Date Compl. Ready to Prod.

10-16-77

Total Depth

8074'

P.B.T.D.

8026'

Elevations (DF, RKB, RT, GR, etc.)

3317'

Name of Producing Formation

Granite Wash

Top Oil/Gas Pay

7880'

Tubing Depth

7887'

Perforations

7880-84'

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

9-5/8"

1268'

625 Circ

8-3/4"

7"

8074'

985 sx 2455 TOC

2-3/8"

7887'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

10-16-77

Date of Test

11-14-77

Producing Method (Flow, pump, gas lift, etc.)

pumping

Length of Test

24 hours

Tubing Pressure

Actual Prod. During Test

12

Oil-Bbls.

12

Water-Bbls.

0

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Dbls. Condensate/MCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C.R. Kazakura

Area Engineer

11-17-77

OIL CONSERVATION COMMISSION

APPROVED

NOV 18 1977

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.