

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER WELLS INTO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT AND FORM C-101 FOR SUCH PROPOSALS.)		3a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
Oil Well ☒ Gas Well ☐ OTHER- Name of Operator Gulf Oil Corporation Address of Operator P. O. Box 670/ Hobbs, N.M. — 88240 Location of Well UNIT LETTER K, 1650 FEET FROM THE So. LINE AND 1650 FEET FROM THE West LINE, SECTION 31, TOWNSHIP 22S, RANGE 38E N.M.P.M.		7. Unit Agreement Name 8. Farm or Lease Name Scarborough Estate 9. Well No. 7 10. Field and Pool, or Wildcat Brunson Granite Wash So.
15. Elevation (Show whether BF, RT, CR, etc.) 3317' GL		12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☒ Abandon Blinebry & Brunson Ellenburger
---	--	---

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8026' PB.

Pulled 2-3/8" tubing. Found leak in 9-5/8" casing. Set RBP @ 2800'. Put 4 sx frac sand on top of RBP. Perf 7" casing w/2-1/2" JHPF @ 1300'. Set cement retainer @ 1250'. Pumped 400 sacks C1 C cmt and 200 sacks CIH 60-40 calseal. WOC 37 hours. Drilled out cement. Repair casing leak, tested squeeze to 700# for 30 minutes OK. Set a Hall cement retainer @7759'. Tested tubing to 3500# OK. Pumped 100 sacks C1 H cement w/.6-1% Halad 22 and 6# salt/sack. Abandoning Brunson Ellenbruger zone, pumped 200 sacks C1 C cement w/34% of 1% of CFR-2, 6# salt/sack abandoning Blinebry zone. WOC 24 hours. Tested squeeze to 500#. Clean out to 8026. Perforate 7" casing in the Brunson Granite Wash So. w/2-1/2" JHPF @ 7880-84. Treated Brunson Granite Wash So. w/1374 gallons 15% NE-HCl acid. Treated @ 2300#, 1BPM. Fraced w/17000 gallons gelled Kerosene w/1/2 - 1-1/4# 20-40 sand. Fraced @ 17 BPM. Swabbed and cleaned up well. Ran Production equipment. Returned well to production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY 11.3. Sikes Jr. TITLE Area Engineer DATE 11-16-77

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

ADDITIONS OF APPROVAL, IF ANY