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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                                                                                                                                                                                                                                                         |  |                                                                                                                                                      |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CHANGE OR PLACE DATA TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPORT ON (FORM C-101) FOR SUCH PROPOSALS.)</small></p> |  | <p>5a. Indicate Type of Lease<br/>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p> |
| <p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL OTHER- Dual - Commingled in well bore</p>                                                                                                                                          |  | <p>7. Unit Agreement Name</p>                                                                                                                        |
| <p>2. Name of Operator<br/>Gulf Oil Corporation</p>                                                                                                                                                                                                                     |  | <p>8. Farm or Lease Name<br/>Scarborough Estate</p>                                                                                                  |
| <p>3. Address of Operator<br/>Box 670 Hobbs, NM 88240</p>                                                                                                                                                                                                               |  | <p>9. Well No.<br/>7</p>                                                                                                                             |
| <p>4. Location of Well<br/>UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM<br/>THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>22-S</u> RANGE <u>38-E</u> N.M.P.M.</p>                                                   |  | <p>10. Field and Pool, or Wildcat<br/>Bly. &amp; Brunson Ell. So.</p>                                                                                |
| <p>15. Elevation (Show whether DF, RT, GR, etc.)<br/>3317' GL</p>                                                                                                                                                                                                       |  | <p>12. County<br/>Lea</p>                                                                                                                            |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

|                                                                                             |                                           |                                                      |                                               |
|---------------------------------------------------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| NOTICE OF INTENTION TO:                                                                     |                                           | SUBSEQUENT REPORT OF:                                |                                               |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                              | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>                                                | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>                                               |                                           | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |
| OTHER <u>Abandon Blinebry &amp; Brunson Ellenburger</u> <input checked="" type="checkbox"/> |                                           | OTHER <input type="checkbox"/>                       |                                               |
| So. and recomplete in the Brunson Granite Wash South.                                       |                                           |                                                      |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
8040' PB

Pull producing equipment. Set cement retainer at 7750' and squeeze Brunson Ellenburger So. perms 7827' - 7851' with cement, volume to be determined later. Set cement retainer at 5575' and squeeze Blinebry perms 5664' - 5745' with cement, volume to be determined later. WOC 24 hours. Clean out to 8040'. Test casing with 500#.

Perforate 7" casing with 2, 1/2" JHPF at 7880-84'. Acidize new perms with 1500 gallons 15% NE HCL acid. Frac new perms with 18000 gallons gelled kerosene containing 1/2# to 1 1/4# SPG. Run producing equipment, swab and clean up. Test for production from Brunson Granite Wash zone.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.R. Kuyekawa TITLE Area Engineer DATE August 8, 1977

APPROVED BY [Signature] TITLE Asst. I, Supv. DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: