This form is <u>not</u> to be used for **reporting** packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

. SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gua a cur a	Leas	e Saarbarra ah m (Well	
Location Unit Sec	Twp	Scarborough Esta	County	No. 7	
of Well K 31	22S Type of Frod	381 Method of Prod		Iea	
Name of Reservoir or Pool	(Oil cr Gas)	Plow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Compl Blinebry Lower	011	Pump	Tbg.	2" WO	
Compl South Brunson Ellenburger	011	Pump	Tbg.	211 WO	
	FLOW TEST	NG. 1			
Both zones shut-in at (hour, date):_	11:45 a.m., 7	-21-6 9			
Well opened at (hour, date):		an a	Uppe r Completion	Lower	
Indicate by (X) the zone producing		میں میں میں اور		n Completior	
Pressure at beginning of test					
Stabilized? (Yes or No)				185	
				<u> </u>	
Maximum pressure during test					
Pressure at conclusion of test			and the second division of the second divisio	8	
Pressure change during test (Maximum				177	
Was pressure change an increase or a		Totol Time	Decr.	Decr.	
Well closed at (hour, date): <u>ll:4</u> Oil Production		Production			
During Test: 8 bbls; Grav. 4	D.1 ; During To	est 64.0	MCF; GOR	8000	
		and an and the second secon			
	FLCW THET NO		Upper	Τ	
Vell opened at (hour, date):			Completion	Lowe r Completion	
indicate by (X) the zone producing					
ressure at beginning of test				175	
tabilized? (Yes or No)	•••••	9 • 2 • • • H H H + • • • • • • • • • •	Ies	Yes	
aximum pressure during test	******	* • · · i P C = • • • • • • • • • • • • • • • • • •	40	175	
inimum pressure during test				107	
ressure at conclusion of test				107	
ressure change during test (Maximum m				68	
as pressure change an increase or a d				Decr.	
ell closed at (hour, date) 11:45 a		Total time o	n		
il Production pring Test: 9 bbls; Grav. 37.		And a statistic statistic statistic statistics and		od srf	
marks			ICF; GOR	28,556	
	n alampi, mangan kang ang ang ang ang ang ang ang ang ang	an de verse antigeners a un caladar (c. <u>en antigener).</u>			
hereby certify that the information ; would be a set of the information ;	merein contained	is true and comp	lete to the bes	t of my	
/* ? § 196g		erator Gulf O		o or my	
ew Mexico Oil Conservation Commission		V. Davis	од Бу:		
Mar Caller	<i></i>	J. W.			
ile icontation		leWell T			
	Da:	re 7-28-6	9		

1. A packet carking 105, Shari as connected on the average of the set of t

2. At least 72 hours prior to the commencement of any cost least the operator stall motify the Commission on writing at which contains the test is to be commenced. Offset operative shall also be only the

3. The packer leakage test shall commence when both zero in the duli completion are shot-in for pressure statilization. Not one of the main shit-on unit one solutional pressure in when has statilized on the shit mut of two hours that eafter, provided however, that the second contains shit-on more than it boulds.

4. For Flow first book, one zone of the dual completies shall convert at the normal fute of production while the other zone towal estates. Such test shall be contrast in this the flowle wellhead press of the estat stabilized one for a singuam of two house thereafter to shall be conthat the flow as used not contant for more that 244 cos 6. Following complete of flow Test No. 1, the well shall specify shuttp to accordance with tragraph 3 above

) its Test No. 2 shall be conducted even thousand least was and deterd duing Flow Test No. 1. Procedure for How Test $\infty < is$ of the lame as for Flow Test No. 1 except that the previous op succed zone shell remain shuthin while the previously shuthin zone is produced.

7 All pressures, throughout the entire test, such a continuously measured and recorded with recording pressure gauge, the accuracy i which must be checked with a deadweight tester at 1 ast twice, size in the becoming and once at the end, of each flow test

be: thning and once at the end, of each flow test \mathbf{S} The results of the above-described tests shall end in trip scare wight is days after completion of the test. Tests that be filed with the appropriate District Office of the New Mexice Office control onal sion on Southeast New Mexico Packer Leakage last form Revised the 1-55, to enter with the original pressure recording gauge charts with all the delaweight pressures which were taken indicated the eon. In first, the aforesaid charts, the operator may coust but a pressure series changes which may be reflected by the gauge charts well as a likedweight pressure readings which were taken. If the pressure is submitide the original chart must be permanently files in the operator s of the operator solution of each be permanently files in the operator s of the operator solution of the pressure taken is the pressure is submitide the original chart must be permanently files in the operator s of the operator solution of the pressure is a pressure of the shall also accompany the Packer leakage Proweight pressure with a gas-oil ratio test period

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