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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 21 3 31 PM '68

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Scarborough Estate
9. Well No. 7
10. Field and Pool, or Wildcat Elinebry-So. Brunson Ell.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico
4. Location of Well UNIT LETTER K , 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 22-S RANGE 38-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3317' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8040' PB.
Pulled long string rods and pump. Pumped 1000 gallons of 15% ~~HCl~~ acid down tubing over 7" casing perforations 7827' - 7851' with 32 barrels of oil. IR 2 bpm at 1850#. Let set 30 minutes. Pumped 12 barrels of oil. Maximum pressure 1850#, minimum 1500#. IR 2 bpm. ISIP 0#. Ran rods and pump. Could not get to seating nipple. Pulled rods and pump. Pump damaged, indicating long string tubing parted. Pulled rods and tubing from Elinebry zone. Pulled long string of tubing. Left bottom half of on & off tool, TIW packer, 1 joint of tubing, SN, one 8' tubing nipple, Garrett valve and 1 joint of tubing with bull plug on bottom in hole. Ran OS, grapple and hydraulic jars and recovered all of fish. Ran long string of tubing and TIW packer. Set packer at 7638' with 9000# tension. Ran short string of tubing. Tested well head with 900#, 30 minutes. OK. Ran rods and pump in both zones. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE Area Production Manager	DATE March 21, 1966
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: