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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Hobbs, New Mexico

REQUEST FOR (OIL) - ~~REPLY~~ ALLOWABLE

New Well

RECEIVED

This form shall be submitted by the operator before an oil well is assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.023 mscf at 60° Fahrenheit.

Hobbs, New Mexico

March 25, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation **Scarborough Estate** Well No. **7**, in **NE** $\frac{1}{4}$ **SW** $\frac{1}{4}$,
(Company or Operator) (Lease)

K, Sec. **31**, T. **22-S**, R. **38-E**, NMPM, **Blinebry** Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650 FS & WL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	1280	625
7"	8062	975
2-3/8"	5700	

County, Date Spudded **Recompleted** **3-20-63**
Elevation **3317** Foot Depth **8074** FETD **8040**

Top Oil ~~xxx~~ Pay **5664** Name of Prod. Form **Blinebry**

PRODUCING INTERVAL -

Perforations **5664, 5701, 5728 & 5745'**

Open Hole **---** Depth **8074** Depth **5700**
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: **---** bbls water in **---** hrs, **---** min. Size **---**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **135** oil, **12** bbls water in **18** hrs, **---** min. Size **22/64"**

GAS WELL TEST - **GV 101 MCF, GOR 561, Corrected Gvty 40.0**

Natural Prod. Test: **---** MCF/Day; Hours flowed **---** Choke Size **---**

Method of Testing (pitot, back pressure, etc.): **---**

Test After Acid or Fracture Treatment: **---** MCF/Day; Hours flowed **---**

Choke Size **---** Method of Testing: **---**

Acid or Fracture Treatment (give amounts of materials used, such as acid, water, oil, and sand): **---**

Casing Tubing **2600** Date First new **March 20, 1963**
Press. **3800** oil run in lands

Oil Transporter **Texas-New Mexico Pipeline Co.**

Gas Transporter **Warren Petroleum Corporation**

Remarks: **Dual complete Blinebry with existing Ellenburger Order No. 2435**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **Gulf Oil Corporation**
(Company or Operator)

OIL CONSERVATION COMMISSION

By: **Area Production Manager**

Title **Send Communications regarding well to:**

Name **Gulf Oil Corporation**

Box 2167, Hobbs, New Mexico